

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Factor | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Storm Fund Replenishment Factor | Arrears Management Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | RE Growth Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|--|--|---|------------------------------------|---------------------------|---------------------|-----------------------------|---------------------|---------------------------|---------------------------------|--------------------------------------|---|---------------------|-----------------------|--------------------------------------|-----------------------|---------------------------|--------------------------|-------------------------|----------------------------|---------------------------|------------------------|-----------------------|-------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J | K | L=C+D+E+F+G+H+I+J+K | M | N | O=M+N | P | Q | R | S | T | U=R+S+T | V | W | X=V+W | Y | Z=L+O+P+Q+U+X+Y |
| A-16 Basic Residential Rate RIPUC No. 2100 | Customer Charge kWh Charge Effective Date | \$5.00 \$0.03664 2/1/13 | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00355 4/1/18 | (\$0.00135) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$5.00 \$0.04447 | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$0.78 10/1/17 | \$0.81 1/1/17 | \$0.03154 4/1/18 | \$0.00076 4/1/18 | \$0.00041 4/1/18 | \$0.03271 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$6.59 \$0.09323 |
| A-60 Low Income Rate RIPUC No. 2101 | Customer Charge kWh Charge Effective Date | \$0.00 \$0.02317 2/1/13 | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00355 4/1/18 | (\$0.00135) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$0.00 \$0.03100 | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$0.78 10/1/17 | \$0.81 1/1/17 | \$0.03154 4/1/18 | \$0.00076 4/1/18 | \$0.00041 4/1/18 | \$0.03271 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$1.59 \$0.07976 |
| B-32 Large Demand Back-up Service Rate RIPUC No. 2137 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kWh Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00000 4/1/18 | (\$0.00050) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$825.00 \$0.84 \$4.57 \$0.00972 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$86.86 10/1/17 | \$0.81 1/1/17 | \$4.69 \$0.01159 | (\$0.00100) 4/1/18 | \$0.00029 | \$4.69 \$0.01088 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$912.67 \$0.84 \$4.57 \$4.69 \$0.03665 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138 | Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kWh Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00000 4/1/18 | (\$0.00038) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$17,000.00 \$0.41 \$4.12 \$0.00350 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$1,928.08 10/1/17 | \$0.81 1/1/17 | \$3.40 \$0.01489 | (\$0.00242) 4/1/18 | \$0.00032 | \$3.40 \$0.01763 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$18,928.89 \$0.41 \$4.12 \$3.40 \$0.03718 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| C-06 Small C&I Rate RIPUC No. 2104 | Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date | \$10.00 \$6.00 \$0.03253 \$1.85 2/1/13 | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00322 4/1/18 | (\$0.00119) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$10.00 \$6.00 \$0.04020 \$1.85 | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$1.26 10/1/17 | \$0.81 1/1/17 | \$0.03167 4/1/18 | (\$0.00474) 4/1/18 | \$0.00033 | \$0.02726 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$12.07 \$8.07 \$0.08351 \$1.85 |
| G-02 General C&I Rate RIPUC No. 2139 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date | \$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0% | \$0.00175 4/1/18 | (\$0.00001) 10/1/17 | \$0.00000 4/1/18 | (\$0.00098) 10/1/17 | \$0.00184 7/1/18 | (\$0.00085) 10/1/17 | \$0.00288 7/1/17 | \$0.00002 7/1/18 | \$135.00 \$5.65 \$5.65 \$0.00886 (\$0.42) -1.0% | \$0.00043 4/1/18 | \$0.00647 7/1/18 | \$0.00690 | \$11.85 10/1/17 | \$0.81 1/1/17 | \$4.37 \$0.01231 | (\$0.00236) 4/1/18 | \$0.00033 | \$4.37 \$0.01028 | (\$0.00083) 4/1/18 | (\$0.00004) 4/1/18 | (\$0.00087) 4/1/18 | \$0.01002 1/1/18 | \$147.66 \$5.65 \$5.65 \$4.37 \$0.03519 (\$0.42) -1.0% |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2018
(Replacing RIPUC No. 2095 effective 4/1/18)
Issued: 6/29/2018

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. per AMP Provision, RIPUC No. 2171
- L. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J+ Col K

- M. per Net Metering Provision, RIPUC No. 2178
- N. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- O. Col M+ Col N
- P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
- Q. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- R. - T. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- U. Col R+ Col S+ Col T

- V. - W. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- X. Col V+ Col W per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030
- Y. per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Z. Col L+ Col O+ Col P+ Col Q+ Col U+ Col X+ Col Y

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Factor | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Storm Fund Replenishment Factor | Arrearage Management Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | RE Growth Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|--|--|---|------------------------------------|---------------------------|--|-----------------------------|----------------|---------------------------|---------------------------------|--|--|---------------------|-----------------------|--------------------------------------|------------------|---------------------------|--------------------------|-------------------------|-----------------------------------|---------------------------|----------------------------|----------------------------|----------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J | K | L=C+D+E+F+G+H+I+J+K | M | N | O=M+N | P | Q | R | S | T | U=R+S+T | V | W | X=V+W | Y | Z=L+O+P+Q+U+X+Y |
| G-32 Large Demand Rate RIPUC No. 2147 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Addtl Discount (115kV) (\$2.75) Second Feeder Service \$2.75 Second Feeder Service - Addtl Transformer \$0.42 High Voltage Metering Discount -1.0% Effective Date 2/1/13 | \$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | | | \$0.00083 (\$0.00001) \$0.00000 (\$0.00050) \$0.00184 (\$0.00085) \$0.00288 \$0.00002 | | | | | | \$0.00972 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00043 | \$0.00647 | \$0.00690 | | \$86.86 \$0.81 | \$4.69 (\$0.01159) | \$0.00100 | \$0.00029 | \$4.69 \$0.01088 | (\$0.00083) | (\$0.00004) | (\$0.00087) | \$0.01002 | \$912.67 \$4.57 \$4.57 \$4.69 \$0.03665 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| G-62 Optional Large Demand Rate RIPUC No. 2141 | Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Addtl Discount (115kV) (\$2.75) Second Feeder Service \$2.75 Second Feeder Service - Addtl Transformer \$0.42 High Voltage Metering Discount -1.0% Effective Date 2/1/13 | \$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.41 \$0.41 | | \$0.0072 \$0.00000 (\$0.00001) \$0.00000 (\$0.00038) \$0.00184 (\$0.00085) \$0.00288 \$0.00002 | | | | | | \$0.00350 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00043 | \$0.00647 | \$0.00690 | | \$1,928.08 \$0.81 | \$3.40 \$0.01489 | \$0.00242 | \$0.00032 | \$3.40 \$0.01763 | (\$0.00083) | (\$0.00004) | (\$0.00087) | \$0.01002 | \$18,928.89 \$4.12 \$4.12 \$3.40 \$0.03718 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| X-01 Electric Propulsion Rate RIPUC No. 2108 | Customer Charge kW Charge kWh Charge Effective Date 2/1/13 | \$16,500.00 \$0.01600 \$0.00128 \$0.00128 | | | \$0.00261 (\$0.00103) \$0.00184 (\$0.00085) \$0.00288 \$0.00002 | | | | | | \$0.02274 \$0.00043 \$0.00647 \$0.00690 | \$0.00043 | \$0.00647 | \$0.00690 | | \$2,087.71 \$0.81 | \$3.40 \$0.01489 | \$0.00242 | \$0.00032 | \$3.40 \$0.01763 | (\$0.00083) | (\$0.00004) | (\$0.00087) | \$0.01002 | \$18,588.52 \$3.40 \$0.05642 |
| M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date 2/1/13 | \$3,959.09 \$3,959.09 | | | | | | | | | \$3,959.09 \$3,959.09 | | | | | \$0.81 \$0.81 | \$0.00000 \$0.00000 | \$0.00000 \$0.00000 | \$0.00000 \$0.00000 | \$0.00000 \$0.00000 | (\$0.00083) (\$0.00083) | (\$0.00004) (\$0.00004) | (\$0.00087) (\$0.00087) | \$0.01002 \$0.01002 | \$8,259.90 \$8,259.90 \$0.00915 \$3,959.90 \$0.00915 |
| S-05 Customer Owned Street and Area Lighting RIPUC No. 2142 | Customer Charge Luminaire Charge kW Charge Effective Date 8/7/14 | | | | | | | | | | \$0.06828 \$0.00043 \$0.00647 \$0.00690 | \$0.00043 | \$0.00647 | \$0.00690 | | \$0.39 \$0.81 | \$0.01440 \$0.01297 | \$0.01297 \$0.00035 | \$0.00035 \$0.00035 | \$0.02772 (\$0.00083) | (\$0.00004) (\$0.00004) | (\$0.00087) (\$0.00087) | \$0.01002 \$0.01002 | \$0.1205 \$0.81 \$0.39 | |
| S-06 Decorative Street and Area Lighting Service RIPUC No. 2166 | Customer Charge Luminaire Charge kW Charge Effective Date 2/1/13 | | | | | | | | | | \$0.04174 \$0.00043 \$0.00647 \$0.00690 | \$0.00043 | \$0.00647 | \$0.00690 | | \$0.39 \$0.81 | \$0.01440 \$0.01297 | \$0.01297 \$0.00035 | \$0.00035 \$0.00035 | \$0.02772 (\$0.00083) | (\$0.00004) (\$0.00004) | (\$0.00087) (\$0.00087) | \$0.01002 \$0.01002 | \$0.8551 \$0.81 \$0.39 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2018
(Replacing RIPUC No. 2095 effective 4/1/18)
Issued: 6/29/2018

- Column Descriptions:**
- A. - C. per retail delivery tariffs
 - D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
 - H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
 - I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
 - J. per Storm Fund Replenishment Factor, RIPUC No. 2177
 - K. per AMP Provision, RIPUC No. 2171
 - L. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J + Col K
 - M. per Net Metering Provision, RIPUC No. 2178
 - N. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
 - O. Col M+ Col N
 - P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
 - Q. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
 - R. - T. per Transmission Cost Adjustment Provision, RIPUC No. 2115
 - U. Col R + Col S + Col T
 - V. - W. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
 - X. Col V+ Col W
 - Y. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy
 - Z. Col L+ Col O+ Col P+ Col Q + Col U + Col X + Col Y

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | | | |
|---|---|---------------------|---------------------|---------------------|-----------------|
| A | B | C | | | |
| Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2166 | <u>Fixture Charges</u> | | | | |
| | | <u>Full Service</u> | <u>Full Service</u> | <u>Full Service</u> | <u>Temp-off</u> |
| | | S-06 | S-10 | S-14 | S-14 |
| | <u>Luminaires</u> | | | | |
| | <u>Incandescent</u> | | | | |
| Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2167 | Roadway LUM INC RWY 105W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM INC RWY 205W (S-14 Only) | n/a | n/a | \$77.43 | \$46.46 |
| | <u>Mercury Vapor</u> | | | | |
| Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2168 | Roadway LUM MV RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 175W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 250W (S-14 Only) | n/a | n/a | \$120.39 | \$72.23 |
| | LUM MV RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | LUM MV RWY 1000W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Post-top LUM MV POST 175W (S-14 Only) | n/a | n/a | \$156.80 | \$94.08 |
| | Flood LUM MV FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MV FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Sodium Vapor</u> | | | | |
| | Roadway LUM HPS RWY 50W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM HPS RWY 70W | n/a | \$76.91 | \$76.91 | \$46.15 |
| | LUM HPS RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM HPS RWY 150W | n/a | \$78.58 | \$78.58 | \$47.15 |
| | LUM HPS RWY 250W | n/a | \$120.39 | \$120.39 | \$72.23 |
| | LUM HPS RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Flood LUM HPS FLD 250W | n/a | \$146.11 | \$146.11 | \$87.67 |
| | LUM HPS FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | Post-top LUM HPS POST 50W | n/a | \$155.49 | \$155.49 | \$93.29 |
| | LUM HPS POST 100W | n/a | \$156.80 | \$156.80 | \$94.08 |
| | WALL HPS 250W 24HR | n/a | \$172.21 | \$172.21 | \$103.33 |
| | SHOEBOX - LUM HPS REC 100W-C1 | n/a | \$98.99 | n/a | n/a |
| | <u>Metal Halide</u> | | | | |
| | Flood LUM MH FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MH FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Light Emitting Diode</u> | | | | |
| | Roadway LUM LED RWY 20W | n/a | \$90.61 | \$90.61 | \$54.36 |
| | LUM LED RWY 30W | n/a | \$89.77 | \$89.77 | \$53.86 |
| | LUM LED RWY 60W | n/a | \$99.15 | \$99.15 | \$59.49 |
| | LUM LED RWY 140W | n/a | \$155.03 | \$155.03 | \$93.01 |
| | LUM LED RWY 275W | n/a | \$198.27 | \$198.27 | \$118.96 |
| | Post-top LUM LED POST 60W | n/a | \$147.69 | \$147.69 | \$88.61 |
| | DEC LED TR 60W | \$147.69 | n/a | n/a | n/a |
| | DEC LED TR-TW 60W | \$397.90 | n/a | n/a | n/a |
| | <u>Decorative</u> | | | | |
| | DEC HPS TR 50W | \$155.49 | n/a | n/a | n/a |
| | DEC HPS TR 100W | \$156.80 | n/a | n/a | n/a |
| | DEC HPS AG 50W | \$292.34 | n/a | n/a | n/a |
| | DEC HPS AG 100W | \$280.77 | n/a | n/a | n/a |
| | DEC HPS WL 50W | \$325.35 | n/a | n/a | n/a |
| | DEC HPS WL 100W | \$325.30 | n/a | n/a | n/a |
| | DEC HPS TR-TW 50W | \$506.29 | n/a | n/a | n/a |
| | DEC HPS TR-TW 100W | \$509.46 | n/a | n/a | n/a |
| | DEC HPS AG-TW 50W | \$693.84 | n/a | n/a | n/a |
| | DEC HPS AG-TW 100W | \$670.71 | n/a | n/a | n/a |
| | DEC HPS WL-TW 50W | \$759.87 | n/a | n/a | n/a |
| | DEC HPS WL-TW 100W | \$759.77 | n/a | n/a | n/a |
| | <u>Standards</u> | | | | |
| | POLE-WOOD | n/a | \$133.71 | \$133.71 | \$133.71 |
| | POLE FIBER PT EMB <25' w/out foundation | n/a | \$260.22 | \$260.22 | \$260.22 |
| | POLE FIBER RWY <25 w/ foundation | n/a | \$424.14 | \$424.14 | \$424.14 |
| | POLE FIBER RWY => 25 w/ foundation | n/a | \$473.53 | \$473.53 | \$473.53 |
| | POLE METAL EMBEDDED (S-14 Only) | n/a | n/a | \$405.16 | \$405.16 |
| | POLE METAL=>25FT (with foundation) | n/a | \$484.72 | \$484.72 | \$484.72 |
| | DEC VILL PT/FDN | \$566.70 | n/a | n/a | |
| | DEC WASH PT/FDN | \$575.78 | n/a | n/a | n/a |
| | <u>Effective Date</u> | | | | |
| | | 1/1/17 | 1/1/17 | 1/1/17 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2018
(Replacing RIPUC No. 2095 effective 4/1/18)
Issued: 6/29/2018

Column Descriptions: