Effective: 10/1/2014

Issued: 10/1/2014

(Replacing R.I.P.U.C No. 2095 effective 08/07/14)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

												Renewable									Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy	LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Dietribution		Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
							,	,		ŭ		Charge									_	,
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting		Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
A	В	С	D	Е	F	G	Н	I	J=C+D+E+F +G+H+I	K	L	M=K+L	N	0	P	0	R=O+P+Q	S	т	U=S+T	v	W=J+M+N+ R+U+V
A-16				-											-							
Basic Residential																						
Rate	Customer Charge	\$5.00							\$5.00				\$0.73									\$5.73
R.I.P.U.C. No. 2100	kWh Charge	\$0.03664		(\$0.00005)	\$0.00027	(\$0.00021)	(\$0.00001)	\$0.00000	\$0.03821	\$0.00000	\$0.00039	\$0.00039	1001	\$0.02230	(\$0.00038)	\$0.00029	\$0.02221	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.07118
A-60	Effective Date	2/1/13	4/1/14	10/1/14	4/1/14	10/1/14	7/1/14	2/1/13		4/1/14	7/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Low Income Rate	Customer Charge	\$0.00	,						\$0.00				\$0.73									\$0.73
R.I.P.U.C. No. 2101	kWh Charge	\$0.02317	\$0.00157	(\$0.00005)	\$0.00027	(\$0.00021)	(\$0.00001)	\$0.00000	\$0.02474	\$0.00000	\$0.00039	\$0,00039	50.75	\$0.02230	(\$0.00038)	\$0.00029	\$0.02221	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.05771
10.11.0.0.110.2101	Effective Date	2/1/13	4/1/14	10/1/14	4/1/14		7/1/14	2/1/13	30.02 17 1	4/1/14	7/1/14	\$0.00037	1/1/14	4/1/14	4/1/14	4/1/14	00.02221	4/1/14		\$0.00070	1/1/14	\$0.05771
B-32																						
Large Demand Back-																						
up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.73									\$825.73
R.I.P.U.C. No. 2137	Backup Service kW Charge - kW > 200 only	\$0.18			\$0.07				\$0.75													\$0.75
	Supplemental Service kW Charge - kW > 200 only	\$3.70)		\$0.07				\$3.77													\$3.77
	kW Charge (all kW)	60 0055	60.00050	(60.00005)	60.00000	(60,00000)	(60,00001)	\$0.00000	\$0.00	60 00000	60.00020	\$0.00039		\$3.40	(00.00055)	60.00022	\$3.40 \$0.00774	#0.00000	60 00016	#0.00006	#0.00041	\$3.40 \$0.02464
	kWh Charge High Voltage Delivery Discount	\$0.00551		(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	\$0.00614 (\$0.42)	\$0.00000	\$0.00039	\$0.00039		\$0.00808	(\$0.00057)	\$0.00023	\$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00941	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75	1						\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%	5						-1.0%													-1.0%
	Effective Date	4/1/14	4/1/14	10/1/14	4/1/14	10/1/14	7/1/14	2/1/13		4/1/14	7/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
B-62																						
Optional Large																						
Demand Back-up	g	615 000 00							617 000 00				60.73									615 000 53
Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Service kW Charge (all kW)	\$17,000.00 (\$0.02)			\$0.04				\$17,000.00 \$0.33				\$0.73									\$17,000.73 \$0.33
K.I.F.U.C. NO. 2136	Supplemental Service kW Charge (all kW)	\$2.99			\$0.04				\$3.34													\$3.34
	kW Charge (all kW)	32.77	30.31		30.04				95.54					\$3.02			\$3.02					\$3.02
	kWh Charge	\$0.00000	\$0.00000	(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	-\$0.00015	\$0.00000	\$0.00039	\$0.00039		\$0.00942	\$0.00105	\$0.00023	\$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.02131
	High Voltage Delivery Discount	(\$0.42)		(,		(,	,		(\$0.42)									• • • • • • • • • • • • • • • • • • • •				(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
C-06	Effective Date	4/1/14	4/1/14	10/1/14	4/1/14	10/1/14	7/1/14	2/1/13	1	4/1/14	7/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14	-	1/1/14	
C-06 Small C&I Rate	Customer Charge	\$10.00	,						\$10.00				\$0.73									\$10.73
R.I.P.U.C. No. 2104	Unmetered Charge	\$6.00				1			\$6.00				\$0.73									\$6.73
10.1.1 .0.0.110.2101	kWh Charge	\$0.03253		(\$0.00005)	\$0.00027	(\$0.00021)	(\$0.00001)	\$0.00000	\$0.03428	\$0.00000	\$0.00039	\$0.00039	\$0.75	\$0.02240	(\$0.00263)	\$0.00026	\$0.02003	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.06507
	Additional Minimum Charge (per kVA in excess of			(*******)		(001000=1)	(0010000)								(4-1)	***************************************		4-11-1				
	5 4	\$1.85	5						\$1.85													\$1.85
	Effective Date	2/1/13	4/1/14	10/1/14	4/1/14	10/1/14	7/1/14	2/1/13		4/1/14	7/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
G-02						1			1													
General C&I Rate	Customer Charge	\$135.00			60	l			\$135.00				\$0.73									\$135.73
R.I.P.U.C. No. 2139	kW > 10 Charge	\$4.85 \$4.85			\$0.07 \$0.07	J			\$4.92 \$4.92													\$4.92 \$4.92
	CHP Minimum Demand Charge (effective 1/1/13) kW Charge	\$4.83	'		\$0.07	1			\$4.92 \$0.00					\$3.02			\$3.02					\$4.92 \$3.02
	kWh Charge	\$0.00468	\$0.00127	(\$0.00005)	\$0.00000	(\$0.00015)	(\$0.00001)	\$0.00000	\$0.00574	\$0.00000	\$0.00039	\$0.00039		\$0.00900	(\$0.00158)	\$0.00026	\$0.00768	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.02418
	High Voltage Delivery Discount	(\$0.42)		(00.0000)	50.00000	(90.00015)	(\$0.00001)	\$0.00000	(\$0.42)	\$0.00000	20.00037	\$0.00037		\$0.00700	(40.00130)	\$0.00020	\$0.00700	\$0.0000	\$0.00010	30.00070	50.00741	(\$0.42)
	High Voltage Metering Discount	-1.0%				1			-1.0%													-1.0%
	Effective Date	2/1/13	4/1/14	10/1/14	4/1/14	10/1/14	7/1/14	2/1/13		4/1/14	7/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Taxes and other rate of	clauses apply as usual and will appear on customer	bills as app	licable.																			

Column Descriptions:

- A. C. per retail delivery tariffs
- A. C., per retail delivery tarins
 D G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I

- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col $\rm K+$ Col $\rm L$
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Cot S+Cot I
 V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes S0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + Col V

Effective: 10/1/2014

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(Replacing R.I.P.U.C No. 2095 effective 08/07/14)

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THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Operating & O&M CapEx CapEx RDM Pension Billing Net Long- Renewable LIHEAP Base Transmission To			Energy
Operating & O&M CapEx CapEx RDM Pension Billing Net Long- Renewable LiHEAP Base Transmission To			
	Total Base	Base Total	Efficiency Total
Distribution Maintenance Reconciliation Factor Reconciliation Adj Adjustment Distribution Metering Term Energy Distribution Enhancement Transmission Transmission Uncollectible Transmission Transmission Uncollectible Transmission Transmission Uncollectible Transmission Transmission Uncollectible Transmission Uncollect	ransmission Transitio	nsition Transition Transition	Program Delivery
	Charge Charge	harge Charge Adj Charge	Charge Charges
J=C+D+E+F			W=J+M+N
	R=O+P+Q S	S T U=S+T	V R+U+V
G-32 Large Demand Rate Customer Charge \$825.00 \$0.73			\$825.7
Early U. No. 2147 kW Charge - in excess of 200 kW \$3.70 \$0.07			\$3.7
CHP Minimum Demand Charge (effective 1/1/13) \$3.70 \$0.07 \$3.77			\$3.7
kW Charge \$0.00 \$3.40	\$3.40		\$3.4
kWh Charge \$0.00551 \$0.00078 \$0.00005 \$0.000078 \$0.00000 \$0.00000 \$0.00001 \$0.00000 \$0.00001 \$0.00000 \$0.000039 \$0.00039 \$0.00039 \$0.00039 \$0.00039 \$0.00039 \$0.00007 \$0.000023 \$0.00007 \$0.000023 \$0.00007 \$0.000023 \$0.00007 \$0.0	\$0.00774 \$0.000	50.00080 \$0.00016 \$0.00096	\$0.00941 \$0.0246 (\$0.4
High Voltage Delivery Add'll Discount (115kV) (\$2.75) (\$2.75)			(\$2.7
Second Feeder Service \$2.75 \$2.75			\$2.7
Second Feeder Service - Addr'l Transformer \$0.42 \$0.42			\$0.4
High Voltage Metering Discount -1.0% Effective Date 2/1/13 4/1/14 10/1/14 4/1/14 10/1/14 7/1/14 2/1/13 4/1/14 7/1/14 1/1/14 4/1/14 4/1/14 4/1/14 4/1/14 4/1/14	47	4/1/14 4/1/14	-1.0
G-62 27/15 4/1/14 10/1/14 4/1/14 10/1/14 27/1/5 4/1/14 1/1/14 4/1/14 4/1/14 4/1/14 4/1/14 4/1/14 4/1/14 4/1/14	4/1	4/1/14 4/1/14	1/1/14
Optional Large			
Demand Rate Customer Charge \$17,000.00 \$0.73			\$17,000.7
R.I.P.U.C. No. 2141 kW Charge			\$3.3 \$3.3
CHP Minimum Demand Charge (effective 1/1/13) \$2.99 \$0.31 \$0.04 \$3.34 \$0.00 \$3.02	\$3.02		\$3.0
		0.00080 \$0.00016 \$0.00096	\$0.00941 \$0.0213
High Voltage Delivery Discount (\$0.42) (\$0.42)			(\$0.4
High Voltage Delivery Addt'l Discount (115kV) (\$2.75) (\$2.75)			(\$2.7 \$2.7
Second Feeder Service - Addt'l Transformer			\$0.4
High Voltage Metering Discount -1.0%			-1.0
Effective Date 21/13 41/14 101/14 4/1/4 101/14 7/1/4 21/13 41/14 7/1/4 1/1/4 41/14 41/14 41/14 41/14 41/14	4/3	4/1/14 4/1/14	1/1/14
X-01			
Electric Propulsion Rate Customer Charge \$16,500.00 \$0.73			\$16,500.7
R.I.P.U.C. No. 2108 kW Charge \$0.00 \$3.02	\$3.02		\$3.0
kWh Charge \$0.01600 \$0.00131 \$0.00005 \$0.00023 \$(\$0.00017) \$(\$0.00001) \$0.00000 \$0.01731 \$0.00000 \$0.00039 \$0.		0.00080 \$0.00016 \$0.00096	\$0.00941 \$0.0387
Effective Date 2/1/3 4/1/4 10/1/4 4/1/4 10/1/4 7/1/4 2/1/3 4/1/4 7/1/4 1/1/4 4/1/4 4/1/4 4/1/4 4/1/4 4/1/4	4/1	4/1/14 4/1/14	1/1/14
M-1 Station Power			
Jadion Fower &			
Reliability Service			
Rate Option A:			
R.I.P.U.C. No. 2109 fixed charges \$3,959.09 \$0.00 \$0.0		\$3,500.00 \$0.00 \$3,500.00 \$0.00080 \$0.00016 \$0.00096	\$800.00 \$8,259.8 \$0.00941 \$0.0103
Varianic charges \$0.00 \$	\$0.00 \$0.000	0.00080 \$0.00016 \$0.00096	\$0.00941 \$0.010
billed on higher of fixed charges			
or kWhs times variable charges)			
Option B:			62.050
fixed charge \$3,959.09 \$0.00 \$0.00 \$3,959.09 \$0.73 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000	\$0.00000 \$0.000	50.00080 \$0.00016 \$0.00096	\$3,959.8 \$0.00941 \$0.0103
Fifteerive Date 2/1/3 4/1/4 4/1/4 5/1/4 1/1/4 4/1/4 1/1/4 4/		4/1/14 4/1/14	1/1/14
S-05 Customer Charge \$0.73			\$0.7
CustomerOwned			
Street and Area	\$0.01579 \$0.000	0.00080 \$0.00016 \$0.00096	\$0.00941 \$0.0647
Ligating Will Charge 30.02.0-4 30.01144 (30.0000.1) (30.0000.1) (30.0000.1) 30.0000.0 30.03816 30.000.0 30.003.7 30.000.		4/1/14 4/1/14	1/1/14
S-06			
Decorative Street			
and Area Lighting Service Serv			
Service R.I.P.U.C. No. 2110 R.I.P.U.C. No. 2110			
S-10			
Limited Service -			
Private Lighting			
R.I.P.U.C. No. 2111 S-14 Customer Charge \$0.73			\$0.7
General Street and			30.
Area Lighting			
Service kWh Charge \$0,00000 \$0,01144 (\$0,00005) \$0,00127 (\$0,00103) (\$0,00001) \$0,00102 \$0,00102 \$0,00000 \$0,01162 \$0,00000 \$0,00039 \$0,00039 \$0,00039 \$0,0019 \$0,00039 \$0,000039 \$0,000039 \$0,000039 \$0,		0.00080 \$0.00016 \$0.00096	\$0.00941 \$0.0381 1/1/14
R.I.P.U.C. No. 2112 Effective Date 21/13 41/14 101/14 41/14 101/14 21/13 41/14 71/14 11/14 41/14 41/14 41/14 41/14		4/1/14 4/1/14	

Column Descriptions:

A. - C. per retail delivery tariffs D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118

H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I
K. per Net Metering Provision, R.I.P.U.C. No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

M. Col K+ Col L

N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q

S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 W. Col J+ Col M+ Col N+ Col R + Col U + Col V

U. Col S+ Col T