Effective: 4/1/2015

Issued: 3/20/2015

(Replacing R.I.P.U.C No. 2095 effective 1/1/15)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable Energy	LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adi	Adjustment	Distribution	Metering	Term	Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delive
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charg
		Ü			Ŭ				J=C+D+E+F		ŭ		Ü	Ü			Ü	Ü		ŭ		W=J+M-
A A-16	В	С	D	Е	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+
Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge	\$5.00 \$0.03664	\$0.00183	(\$0.00005)	\$0.00153	(\$0.00021)	(\$0.00001)	\$0.00000	\$5.00 \$0.03973	\$0.00002	\$0.00057	\$0.00059	\$0.73	\$0.02253	\$0.00065	\$0.00030	\$0.02348	(\$0.00187	(\$0,00014)	(\$0.00201)	\$0.00983	\$ \$0.07
K.I.F.O.C. NO. 2100	Effective Date	2/1/13	4/1/15		4/1/15	10/1/14	7/1/14	2/1/13	30.03973	4/1/15	4/1/15	30.00039	1/1/14	4/1/15			30.02340	4/1/15		(30.00201)	1/1/15	
A-60		40.00							#0.00				60.73									
Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge	\$0.00 \$0.02317	\$0.00183	(\$0.00005)	\$0.00153	(\$0.00021)	(\$0.00001)	\$0.00000	\$0.00 \$0.02626	\$0.00002	\$0.00057	\$0.00059	\$0.73	\$0.02253	\$0.00065	\$0.00030	\$0.02348	(\$0.00187	(\$0,00014)	(\$0.00201)	\$0.00983	\$ \$0.05
10.1.1.0.0.110.2101	Effective Date	2/1/13	4/1/15	(,	4/1/15	10/1/14	7/1/14	2/1/13	\$0.02020	4/1/15	4/1/15	\$0.00057	1/1/14	4/1/15		4/1/15		4/1/15		(50.00201)	1/1/15	
B-32																						
Large Demand Back- up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.73									\$82
R.I.P.U.C. No. 2137	Backup Service kW Charge - kW > 200 only	\$0.70	\$0.05		\$0.04				\$0.79				30.73									\$62
	Supplemental Service kW Charge - kW > 200 only	\$3.70			\$0.40				\$4.10													S
	kW Charge (all kW) kWh Charge	\$0.00551	\$0.00090	(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	\$0.00 \$0.00626	\$0.00002	\$0.00057	\$0.00059		\$3.40 \$0.00825		\$0.00025	\$3.40 \$0.00930		(\$0.00014)	(\$0.00201)	\$0.00983	\$ \$0.02
	High Voltage Delivery Discount	(\$0.42)	\$0.00090	(30.00003)	\$0.00000	(\$0.00009)	(\$0.00001)	30.00000	(\$0.42)	30.00002	\$0.00037	\$0.00039		30.00623	30.00080	\$0.00023	\$0.00930	(30.00187	(30.00014)	(30.00201)	30.00983	(\$0
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2
	Second Feeder Service	\$2.75							\$2.75													\$2
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%							\$0.42 -1.0%													\$0
	Effective Date	4/1/15	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13	1.070	4/1/15	4/1/15		1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
B-62																						
Optional Large																						
Demand Back-up Service Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.73									\$17,00
R.I.P.U.C. No. 2138	Backup Service kW Charge (all kW)	\$0.30	\$0.03		\$0.02				\$0.35													5
	Supplemental Service kW Charge (all kW)	\$2.99	\$0.32		\$0.23				\$3.54													5
	kW Charge (all kW) kWh Charge	\$0.00000	\$0.00000	(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	-\$0.00015	\$0.00002	\$0.00057	\$0.00059		\$3.22 \$0.00913	\$0.00309	\$0.00025	\$3.22 \$0.01247		(\$0.00014)	(\$0.00201)	\$0.00983	\$ \$0.00
	High Voltage Delivery Discount	(\$0.42)	\$0.00000	(\$0.00005)	\$0.00000	(\$0.0000)	(\$0.00001)	30.00000	(\$0.42)	30.00002	\$0.00057	\$0.00057		30.00713	30.00307	30.00023	30.01247	(30.00107	(\$0.00014)	(30.00201)	30.00703	(\$0
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2
	Second Feeder Service	\$2.75							\$2.75 \$0.42													\$2
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%							-1.0%													\$0
	Effective Date	4/1/15	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13	1.070	4/1/15	4/1/15		1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
C-06																						
Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge	\$10.00 \$6.00							\$10.00 \$6.00				\$0.73 \$0.73									\$10 \$0
K.I.P.U.C. No. 2104	kWh Charge	\$0.03253	\$0.00200	(\$0.00005)	\$0.00150	(\$0.00021)	(\$0.00001)	\$0.00000	\$0.03576	\$0.00002	\$0.00057	\$0.00059	\$0.73	\$0.02263	(\$0.00218)	\$0.00027	\$0.02072	(\$0.00187	(\$0.00014)	(\$0.00201)	\$0.00983	
	Additional Minimum Charge (per kVA in excess of	f 25 kVA)		(,		,	(,								(,				, , , , ,	(, , , ,		
	Eff. d. D.	\$1.85	40.05	10000	40.05	10001	5001	2000	\$1.85	40.05			1004	40.05	40.05			407.07				. \$
G-02	Effective Date	2/1/13	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13		4/1/15	4/1/15		1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
General C&I Rate	Customer Charge	\$135.00							\$135.00				\$0.73									\$13
R.I.P.U.C. No. 2139	kW > 10 Charge	\$4.85			\$0.38				\$5.23													S
	CHP Minimum Demand Charge (effective 1/1/13)	\$4.85			\$0.38				\$5.23 \$0.00					62.02			62.00					5
ĺ	kW Charge kWh Charge	\$0.00468	\$0.00148	(\$0.00005)	\$0.00000	(\$0.00015)	(\$0.00001)	\$0.00000	\$0.00 \$0.00595	\$0.00002	\$0.00057	\$0.00059		\$3.02 \$0.00919		\$0.00026	\$3.02 \$0.00894		(\$0,00014)	(\$0.00201)	\$0.00983	\$ \$0.0
	High Voltage Delivery Discount	(\$0.42)	\$0.00140	(\$0.0000)	\$0.00000	(\$0.00013)	(40.00001)	\$0.00000	(\$0.42)	50.00002	\$0.00037	\$0.00039		30.00919	(30.00031)	90.00020	30.00034	(90.00107	(90.00014)	(\$0.00201)	90.00963	(\$0
Taxes and other rate of	High Voltage Metering Discount	-1.0%							-1.0%													-1
	Effective Date	2/1/13	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13	1	4/1/15	4/1/15	1	1/1/14	4/1/15	4/1/15	4/1/15	1	4/1/15	4/1/15	1	1/1/15	: 1

Column Descriptions:

A. - C. per retail delivery tariffs

A. - c., per retail delivery garits
D. - G. per Infastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I

K. per Net Metering Provision, R.I.P.U.C. No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L

N. Cot K+Cot L

N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115

R. Col O+ Col P + Col Q

S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

U. Col S+ Col 1
V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

	I	1 1				1		1	1		1		1	1			1	1		1	1	
																					Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Distribution Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
ruic	Charge Description	Cininge	Exp Charge	ructor	Cininge	Tuctor	Tuetor	Tuctor	J=C+D+E+F	Cininge	contracting	Charge	Cinnige	Charge	rujustment	1 uctor	Cinnige	Cinnigo	Charge 1 taj	Charge	Charge	W=J+M+N+
A	В	C	D	E	F	G	H	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
G-32 Large Demand Rate	Contamor Charac	\$825.00							6025.00				\$0.73									\$825.73
R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW	\$825.00			\$0.40)			\$825.00 \$4.10				\$0.73									\$825.73 \$4.10
	CHP Minimum Demand Charge (effective 1/1/13)				\$0.40				\$4.10													\$4.10
	kW Charge								\$0.00					\$3.40			\$3.40					\$3.40
	kWh Charge High Voltage Delivery Discount	\$0.00551 (\$0.42)	\$0.00090	(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	\$0.00626 (\$0.42)	\$0.00002	\$0.00057	\$0.00059		\$0.00825	\$0.00080	\$0.00025	\$0.00930	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$0.02397 (\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13	-1.0%	4/1/15	4/1/15		1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	-1.0%
G-62	Effective Date	2/1/13	4/1/13	10/1/14	4/1/13	10/1/14	//1/14	2/1/13		4/1/13	4/1/13		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/13	
Optional Large																						
Demand Rate	Customer Charge	\$17,000.00	#0.22		60.20				\$17,000.00				\$0.73									\$17,000.73
R.I.P.U.C. No. 2141	kW Charge CHP Minimum Demand Charge (effective 1/1/13)	\$2.99 \$2.99	\$0.32 \$0.32		\$0.23 \$0.23				\$3.54 \$3.54													\$3.54 \$3.54
	kW Charge	Ψ2.//	\$0.5 <u>2</u>		90.23				\$0.00					\$3.22			\$3.22					\$3.22
	kWh Charge	\$0.00000	\$0.00000	(\$0.00005)	\$0.00000	(\$0.00009)	(\$0.00001)	\$0.00000	(\$0.00015)	\$0.00002	\$0.00057	\$0.00059		\$0.00913	\$0.00309	\$0.00025	\$0.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	
	High Voltage Delivery Discount High Voltage Delivery Addt'l Discount (115kV)	(\$0.42) (\$2.75)							(\$0.42) (\$2.75)													(\$0.42) (\$2.75)
	Second Feeder Service	(\$2.75) \$2.75							\$2.75) \$2.75													\$2.75 \$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
X-01	Effective Date	2/1/13	4/1/15	10/1/14	4/1/15	10/1/14	7/1/14	2/1/13		4/1/15	4/1/15		1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
Electric Propulsion																						
Rate	Customer Charge	\$16,500.00							\$16,500.00				\$0.73									\$16,500.73
R.I.P.U.C. No. 2108	kW Charge	\$0.00							\$0.00					\$3.22			\$3.22					\$3.22
	kWh Charge Effective Date	\$0.01600 2/1/13	\$0.00147 4/1/15	(\$0.00005) 10/1/14	\$0.00123 4/1/15		(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$0.01847	\$0.00002 4/1/15	\$0.00057 4/1/15	\$0.00059	1/1/14	\$0.00913 4/1/15	\$0.00309 4/1/15	\$0.00025 4/1/15	\$0.01247	(\$0.00187) 4/1/15		(\$0.00201)	\$0.00983 1/1/15	\$0.03935
M-1	agreente Baile	2/1/15	1/1/15	10/1/17	,,,,,,	10/1/17	772727	2/1/15		1/1/15	1/1/15		2/2/27	1/1/15	1,1,15	,,,,,,		,,,,,,	1/1/13		1/1/15	
Station Power																						
Delivery & Reliability Service Rate	Ontion A.																					
R.I.P.U.C. No. 2109	Option A: fixed charges	\$3,959.09	\$0.00		\$0.00)			\$3,959.09				\$0.73	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$8,259.82
	variable charges	\$0.00			\$0.00				\$0.00					\$0.00	\$0.00	\$0.00				(\$0.00201)	\$0.00983	\$0.00782
	(transition and conservation charges																					
	billed on higher of fixed charges or kWhs times variable charges)																					
	Option B:																					
	fixed charge	\$3,959.09	\$0.00		\$0.00)			\$3,959.09				\$0.73									\$3,959.82
	kWh charge	2000	40.05								40.05		1001	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(()	(\$0.00201)	\$0.00983	\$0.00782
S-05	Effective Date Customer Charge	2/1/13	4/1/15		4/1/15						4/1/15		1/1/14 \$0.73	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	\$0.73
CustomerOwned	Customer Charge												ψ0.75									\$0.75
Street and Area																						
Lighting R.I.P.U.C. No. 2142	kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01372 4/1/15	(\$0.00005) 10/1/14	\$0.00725 4/1/15		(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$0.04642	\$0.00002 4/1/15	\$0.00057 4/1/15	\$0.00059	\$0.00000 1/1/14	\$0.01029 4/1/15	\$0.01062 4/1/15	\$0.00027 4/1/15	\$0.02118	(\$0.00187) 4/1/15		-\$0.00201	\$0.00983 1/1/15	\$0.07601
S-06	Effective Date	0///14	4/1/13	10/1/14	4/1/13	10/1/14	//1/14	2/1/13		4/1/13	4/1/13		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/13	
Decorative Street and																						
Area Lighting Service																						
R.I.P.U.C. No. 2110 S-10																						
Limited Service -																						
Private Lighting																						
R.I.P.U.C. No. 2111	g																					
S-14 General Street and	Customer Charge												\$0.73									\$0.73
Area Lighting Service	kWh Charge	\$0.00000	\$0.01372	(\$0.00005)	\$0.00725	(\$0.00103)	(\$0.00001)	\$0.00000	\$0.01988	\$0.00002	\$0.00057	\$0.00059		\$0.01029	\$0.01062	\$0.00027	\$0.02118	(\$0.00187)	(\$0.00014)	-\$0.00201	\$0.00983	\$0.04947
R.I.P.U.C. No. 2112	Effective Date	2/1/13	4/1/15				7/1/14			4/1/15			1/1/14		4/1/15	4/1/15		4/1/15			1/1/15	
Taxes and other rate ci	lauses apply as usual and will appear on customer i	bills as applica	ıble.																			

Column Descriptions:

A. - C. per retail delivery tariffs D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118

H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2173
 L per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I

K. per Net Metering Provision, R.I.P.U.C. No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L

N. Per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
R. Col O+ Col P + Col Q

S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

U. Col S+ Col T

V. Per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

W. Col J+ Col M+ Col N+ Col R + Col U + Col V

Effective: 4/1/2015 (Replacing R.I.P.U.C No. 2095 effective 1/1/15) Issued: 3/20/2015