

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X
A-16 Basic Residential Rate RIPUC No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00163 4/1/17	(\$0.00001) 10/1/17	\$0.00288 4/1/17	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$5.00 \$0.04300 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$6.59 \$0.09377
A-60 Low Income Rate RIPUC No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00163 4/1/17	(\$0.00001) 10/1/17	\$0.00288 4/1/17	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.00 \$0.02953 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$1.59 \$0.08030
B-32 Large Demand Back-up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 or kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0079 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00050) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$825.00 \$0.81 \$4.41 \$0.00 \$0.00900 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$86.86 10/1/17	\$0.81 1/1/17	\$4.69 \$0.01172 4/1/17	(\$0.00079) 4/1/17	\$0.00030 4/1/17	\$4.69 \$0.01123 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$912.67 \$0.81 \$4.41 \$4.69 \$0.03921 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 \$0.30 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00038) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$17,000.00 \$0.39 \$3.84 \$0.00282 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$1,928.08 10/1/17	\$0.81 1/1/17	\$3.40 \$0.01426 4/1/17	\$0.00066 4/1/17	\$0.00032 4/1/17	\$3.40 \$0.01524 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$18,928.89 \$0.39 \$3.84 \$3.40 \$0.03704 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate RIPUC No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00169 4/1/17	(\$0.00001) 10/1/17	\$0.00269 4/1/17	(\$0.00119) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$10.00 \$6.00 \$0.03892 \$1.85 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$1.26 \$1.26 10/1/17	\$0.81 1/1/17	\$0.03183 4/1/17	(\$0.00380) 4/1/17	\$0.00035 4/1/17	\$0.02838 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$12.07 \$8.07 \$0.08628 \$1.85
G-02 General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00122 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00098) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$135.00 \$5.52 \$5.52 \$0.00 \$0.00812 (\$0.42) -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$11.85 10/1/17	\$0.81 1/1/17	\$4.37 \$0.01269 4/1/17	(\$0.00205) 4/1/17	\$0.00032 4/1/17	\$4.37 \$0.01096 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$147.66 \$5.52 \$5.52 \$4.37 \$0.03806 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2017  
(Replacing RIPUC No. 2095 effective 7/1/17)  
Issued: 9/25/2017

Column Descriptions:

A. - C. per retail delivery tariffs  
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. per Storm Fund Replenishment Factor, RIPUC No. 2177

K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J

L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175  
N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115

T. Col Q + Col R + Col S

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188  
W. Col T+ Col U

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes  
X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

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A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X
G-32 Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00079 (\$0.00001)		\$0.00000 (\$0.00050)	\$0.00118				\$0.00900 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023	\$0.00664	\$0.00687	\$86.86	\$0.81	\$4.69 \$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$912.67 \$4.41 \$4.41 \$4.69 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate RIPUC No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.36 \$0.36		\$0.00000 (\$0.00038)	\$0.00118				\$0.00282 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023	\$0.00664	\$0.00687	\$1,928.08	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$18,928.89 \$3.90 \$3.90 \$3.40 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate RIPUC No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13	\$0.00123 10/1/17		\$0.00217 (\$0.00103)	\$0.00118				\$0.02157	\$0.00023	\$0.00664	\$0.00687	\$2,087.71	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$18,588.52 \$3.40 \$0.05579
M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00 \$0.00 4/1/17		\$0.00 \$0.00					\$3,959.09 \$0.00 \$3,959.09		7/1/17			\$0.81 \$0.81	\$0.00 \$0.00000	\$0.00 \$0.00000	\$0.00 \$0.00000	\$0.00 \$0.00000	\$3,500.00 \$0.00009	\$0.00 \$0.00048	\$3,500.00 \$0.00057	\$800.00 \$0.01154	\$8,259.90 \$0.01211 \$3,959.90 \$0.01211
S-05 Customer Owned Street and Area Lighting RIPUC No. 2142	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01273 4/1/17		\$0.01422 (\$0.00151)	\$0.00118				\$0.05518	\$0.00023	\$0.00664	\$0.00687	\$0.39	\$0.81	\$0.01447 4/1/17	\$0.00774 4/1/17	\$0.00028 4/1/17	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.09665
S-06 Decorative Street and Area Lighting Service RIPUC No. 2166 S-10 Limited Service - Private Lighting RIPUC No. 2167 S-14 General Street and Area Lighting Service RIPUC No. 2168	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.00000 2/1/13	\$0.01273 4/1/17		\$0.01422 (\$0.00151)	\$0.00118				\$0.02864	\$0.00023	\$0.00664	\$0.00687	\$0.39	\$0.81	\$0.01447 4/1/17	\$0.00774 4/1/17	\$0.00028 4/1/17	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.07011

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- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J
- L. per Net Metering Provision, RIPUC No. 2178

- M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- N. Col L+ Col M
- N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
- P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- T. Col Q + Col R + Col S

- U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- W. Col T+ Col U
- X. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Y. Col J+ Col M+ Col N+ Col S + Col V + Col W