

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | CapEx Charge | RDM Adj Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting Charge | Renewable Energy Distribution Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|---|--|--|---|---|-----------------------|---|---------------------|------------------------------|--------------------------------------|----------------------------|-------------------------------|-------------------------|-----------------------------------|-------------------------------|------------------------|-----------------------|-------------------------|----------------------------------|--|
| A | B | C | D | E | F | G=C+D+E+F | H | I | J=H+I | K | L | M | N | O=L+M+N | P | Q | R=P+Q | S | T=G+J+K+O+R+S |
| A-16 Basic Residential Rate R.I.P.U.C.No. 2082 | Customer Charge kWh Charge Effective Date | \$3.75 \$0.03416 4/23/12 | \$0.00159 4/1/12 | \$0.00056 4/1/12 | (\$0.00014) 7/1/12 | \$3.75 \$0.03617 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 1/1/12 | \$0.01950 4/1/12 | (\$0.00026) 4/1/12 | \$0.00018 4/1/12 | \$0.01942 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$4.58 \$0.06251 |
| A-60 Low Income Rate R.I.P.U.C.No. 2083 | Customer Charge kWh Charges kWh Charge Effective Date | \$0.00 \$0.02048 4/23/12 | \$0.00159 4/1/12 | \$0.00056 4/1/12 | (\$0.00014) 7/1/12 | \$0.00 \$0.02249 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 1/1/12 | \$0.01950 4/1/12 | (\$0.00026) 4/1/12 | \$0.00018 4/1/12 | \$0.01942 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$0.83 \$0.04883 |
| B-32 C&I Back-up Service Rate R.I.P.U.C.No. 2084 | Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date | \$750.00 \$0.10 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12 | \$0.30 \$0.14 \$0.14 \$0.00073 \$0.00000 (\$0.00014) \$0.00000 7/1/12 | \$0.14 \$0.14 \$0.00000 (\$0.00014) \$0.00000 (\$0.00014) \$0.00000 7/1/12 | (\$0.00014) 7/1/12 | \$750.00 \$0.54 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 1/1/12 | \$2.92 \$0.00659 4/1/12 | (\$0.00026) 4/1/12 | \$0.00013 4/1/12 | \$2.92 \$0.00646 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$750.83 \$0.54 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00) |
| B-62 3,000 kW Back-up Service Rate R.I.P.U.C.No. 2085 | Customer Charge Backup Demand Charge kW Charge kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date | \$17,000.00 (\$0.16) \$2.57 \$0.00009 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12 | \$0.35 \$0.35 \$0.00000 \$0.00000 \$0.00000 (\$0.00014) \$0.00000 7/1/12 | \$0.11 \$0.11 \$0.00000 (\$0.00014) \$0.00000 (\$0.00014) \$0.00000 7/1/12 | (\$0.00014) 7/1/12 | \$17,000.00 \$0.30 \$3.03 \$0.00 -\$0.00005 (\$0.42) \$2.42 (\$2.00) 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 1/1/12 | \$2.92 \$0.00659 4/1/12 | (\$0.00026) 4/1/12 | \$0.00013 4/1/12 | \$2.92 \$0.00646 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$17,000.83 \$0.30 \$3.03 \$2.92 \$0.01333 (\$0.42) \$2.42 (\$2.00) |
| C-06 Small C&I Rate R.I.P.U.C.No. 2086 | Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date | \$8.00 \$5.00 \$0.03257 \$1.85 4/23/12 | \$0.00166 4/1/12 | \$0.00053 4/1/12 | (\$0.00014) 7/1/12 | \$8.00 \$5.00 \$0.03462 \$1.85 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 \$0.83 1/1/12 | \$0.01847 4/1/12 | (\$0.00026) 4/1/12 | \$0.00017 4/1/12 | \$0.01838 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$8.83 \$5.83 \$0.05992 \$1.85 |
| G-02 General C&I Rate R.I.P.U.C.No. 2087 | Customer Charge kW > 10 Charge kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date | \$125.00 \$4.63 \$0.00623 (\$0.42) -1.0% 4/23/12 | \$0.00135 4/1/12 | \$0.00000 4/1/12 | (\$0.00014) 7/1/12 | \$125.00 \$4.78 \$0.00 \$0.00744 (\$0.42) 4/1/12 | \$0.00000 4/1/12 | \$0.00007 4/1/12 | \$0.00007 4/1/12 | \$0.83 1/1/12 | \$2.70 \$0.00846 4/1/12 | (\$0.00026) 4/1/12 | \$0.00015 4/1/12 | \$2.70 \$0.00835 4/1/12 | \$0.00081 4/1/12 | (\$0.00018) 4/1/12 | \$0.00063 4/1/12 | \$0.00622 3/1/12 | \$125.83 \$4.78 \$2.70 \$0.02271 (\$0.42) |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 08/15/2012
(Replacing R.I.P.U.C No. 2095 effective 07/01/12)
Issued: 08/17/2012

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| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | CapEx Charge | RDM Adj Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting Charge | Renewable Energy Distribution Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges | |
|---|--|---|---|--|----------------|---|---|---|---|--|---|---|---|---|---|---|---|---|--|--|
| A | B | C | D | E | F | G=C+D+E+F | H | I | J=H+I | K | L | M | N | O=L+M+N | P | Q | R=P+Q | S | T=G+J+K+O+R+S | |
| G-32 200 kW Demand Rate R.I.P.U.C.No. 2088 | Customer Charge kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date | \$750.00 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12 | \$0.00073 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 4/1/12 | \$0.14 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 4/1/12 | | \$750.00 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 4/1/12 | \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 04/01/12 | \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 1/1/12 | \$2.92 \$0.00659 \$2.92 \$0.00659 \$2.92 \$0.00659 \$2.92 4/1/12 | (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) 4/1/12 | \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 4/1/12 | \$2.92 \$0.00646 \$2.92 \$0.00646 \$2.92 \$0.00646 \$2.92 4/1/12 | \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 4/1/12 | (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) 4/1/12 | \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 4/1/12 | \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 3/1/12 | \$750.83 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00) 3/1/12 | \$750.83 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00) 3/1/12 |
| G-62 3,000 kW Demand Rate R.I.P.U.C.No. 2089 | Customer Charge kW Charge kW Charge kWh Charge Second Feeder Service High Voltage Delivery Discount High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date | \$17,000.00 \$2.57 \$0.00009 \$0.42 (\$2.00) -1.0% 4/23/12 | \$0.35 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 4/1/12 | \$0.11 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 4/1/12 | | \$17,000.00 \$3.03 \$0.00 -\$0.00005 \$2.42 (\$0.42) (\$2.00) 4/1/12 | \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 04/01/12 | \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 \$0.83 1/1/12 | \$2.92 \$0.00659 \$2.92 \$0.00659 \$2.92 \$0.00659 \$2.92 4/1/12 | (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) (\$0.00026) 4/1/12 | \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 \$0.00013 4/1/12 | \$2.92 \$0.00646 \$2.92 \$0.00646 \$2.92 \$0.00646 \$2.92 4/1/12 | \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 \$0.00081 4/1/12 | (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) (\$0.00018) 4/1/12 | \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 \$0.00063 4/1/12 | \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622 3/1/12 | \$17,000.83 \$3.03 \$2.92 \$0.01333 (\$0.42) \$2.42 (\$2.00) 3/1/12 | \$17,000.83 \$3.03 \$2.92 \$0.01333 (\$0.42) \$2.42 (\$2.00) 3/1/12 |
| X-01 Electric Propulsion Rate R.I.P.U.C.No. 2090 | Customer Charge kW Charge kWh Charge Effective Date | \$16,500.00 \$0.00 \$0.01240 4/23/12 | \$0.00201 4/1/12 | \$0.00067 4/1/12 | | \$16,500.00 \$0.00 \$0.01494 7/1/12 | \$0.00000 \$0.00000 \$0.00000 04/01/12 | \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.00007 \$0.00007 \$0.00007 04/01/12 | \$0.83 \$0.83 \$0.83 1/1/12 | \$2.92 \$0.00659 \$2.92 4/1/12 | (\$0.00026) (\$0.00026) (\$0.00026) 4/1/12 | \$0.00013 \$0.00013 \$0.00013 4/1/12 | \$2.92 \$0.00646 \$2.92 4/1/12 | \$0.00081 \$0.00081 \$0.00081 4/1/12 | (\$0.00018) (\$0.00018) (\$0.00018) 4/1/12 | \$0.00063 \$0.00063 \$0.00063 4/1/12 | \$0.00622 \$0.00622 \$0.00622 3/1/12 | \$16,500.83 \$2.92 \$0.02832 3/1/12 | \$16,500.83 \$2.92 \$0.02832 3/1/12 |
| M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C.No. 2091 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date | \$3,640.42 \$0.00 \$3,640.42 4/1/11 | \$0.00 \$0.00 \$0.00 4/1/12 | \$0.00 \$0.00 \$0.00 4/1/12 | | \$3,640.42 \$0.00 \$3,640.42 4/1/12 | \$0.00000 \$0.00000 \$0.00000 4/1/12 | \$0.00007 \$0.00007 \$0.00007 4/1/12 | \$0.00007 \$0.00007 \$0.00007 4/1/12 | \$0.83 \$0.83 \$0.83 1/1/12 | \$0.00 \$0.00 \$0.00000 4/1/12 | \$0.00 \$0.00 \$0.00000 4/1/12 | \$0.00 \$0.00 \$0.00000 4/1/12 | \$0.00 \$3,500.00 \$0.00081 4/1/12 | \$0.00 \$0.00 (\$0.00018) 4/1/12 | \$3,500.00 \$0.00063 \$0.00063 4/1/12 | \$800.00 \$0.00622 \$0.00622 3/1/12 | \$7,941.25 \$0.00685 \$3,641.25 \$0.00685 3/1/12 | \$7,941.25 \$0.00685 \$3,641.25 \$0.00685 3/1/12 | |

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Effective: 08/15/2012
(Replacing R.I.P.U.C. No. 2095 effective 07/01/12)
Issued: 08/17/2012

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082, 2083, 2086-2094, 2122 and 2123
- D. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- E. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- F. Per RDM Filing, R.I.P.U.C. Docket No. _____, filed May 2012
- G. Col C + Col D + Col E + Col F
- H. per Net Metering Provision, R.I.P.U.C. No. 2099

- I. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
- J. Col H + Col I
- K. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- O. Col L + Col M + Col N

- P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
- Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
- R. Col P + Col Q
- S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- T. Col G + Col J + Col K + Col O + Col R + Col S