THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			0 : 0	0814	G F	G F	DDM.	D'III	NI.			LHIEAD	D.		m	T . 1	D.		T . 1		T . 1
			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net	Long-Term	Renewable Energy	LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Contracting	Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
								I=C+D+E+F													V=I+L+M+Q
A-16	В	С	D	E	F	G	Н	+G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	+T+U
Basic Residential																					
Rate	Customer Charge	\$3.75						\$3.75				\$0.83									\$4.58
R.I.P.U.C.No. 2082	kWh Charge	\$0.03416	\$0.00159	\$0.00002	\$0.00056	\$0.00000	(\$0.00014)	\$0.03619	\$0.00000	\$0.00007	\$0.00007		\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.06253
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
A-60																					
Low Income Rate	Customer Charge	\$0.00						\$0.00				\$0.83									\$0.83
R.I.P.U.C.No. 2083	kWh Charges kWh Charge	\$0.02048	\$0.00159	\$0.00002	\$0.00056	\$0,00000	(\$0.00014)	\$0.02251	\$0.00000	\$0.00007	\$0.00007		\$0.01950	(\$0.00026)	\$0,00018	\$0.01942	\$0,00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.04885
	Effective Date	4/23/12	4/1/12		4/1/12	10/1/12	7/1/12	\$0.02231	4/1/12	4/1/12	\$0.00007	1/1/12	4/1/12	4/1/12	4/1/12	\$0.01942	4/1/12	4/1/12	\$0.00003	3/1/12	30.0466.
B-32	Effective Date	7/23/12	7/1/12	10/1/12	4/1/12	10/1/12	//1/12		7/1/12	7/1/12		1/1/12	7/1/12	7/1/12	7/1/12		4/1/12	7/1/12		3/1/12	
C&I Back-up Service																					
Rate	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.83
R.I.P.U.C.No. 2084	Backup Demand Charge - in excess of 200 kW	\$0.10	\$0.30		\$0.14			\$0.54													\$0.54
	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.29
	kW Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0,00000	(\$0.00014)	\$0.00 \$0.00879	\$0,00000	\$0.00007	\$0.00007		\$2.92 \$0.00659	(\$0.00026)	\$0,00013	\$2.92 \$0.00646	\$0,00081	(\$0.00018)	\$0.00063	\$0.00622	\$2.92
	kWh Charge High Voltage Delivery Discount	(\$0.42)	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	(\$0.42)	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02217 (\$0.42)
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00
	High Voltage Metering Discount	-1.0%						, ,													
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
B-62																					
3,000 kW Back-up Service Rate	G . G	£17.000.00						£17.000.00				60.02									617.000.03
R.I.P.U.C.No. 2085	Customer Charge Backup Demand Charge	\$17,000.00 (\$0.16)	\$0.35		\$0.11			\$17,000.00 \$0.30				\$0.83									\$17,000.83 \$0.30
K.I.I .C.C.IVO. 2003	kW Charge	\$2.57	\$0.35		\$0.11			\$3.03													\$3.0
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.9
	kWh Charge	\$0.00009	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	(\$0.00003)	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.0133
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV) High Voltage Metering Discount	(\$2.00) -1.0%						(\$2.00)													(\$2.00
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
C-06	Differing Date	1/25/12	,,,,,,	10/1/12	,,,,,,	10/1/12	//1/12		,,,,,,,	77772		171712	1/1/12	,,,,,,,	,,,,,,		1/1/12	1/1/12		5/1/12	
Small C&I Rate	Customer Charge	\$8.00						\$8.00				\$0.83									\$8.83
R.I.P.U.C.No. 2086	Unmetered Charge	\$5.00						\$5.00				\$0.83									\$5.8
	kWh Charge	\$0.03257	\$0.00166	\$0.00002	\$0.00053	\$0.00000	(\$0.00014)	\$0.03464	\$0.00000	\$0.00007	\$0.00007		\$0.01847	(\$0.00026)	\$0.00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.05994
	Additional Minimum Charge (per kVA in	61.05						61.05													61.0
	excess of 25 kVA) Effective Date	\$1.85 4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	\$1.85	4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	\$1.8
G-02	Ejjecuve Daie	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	//1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
General C&I Rate	Customer Charge	\$125.00						\$125.00				\$0.83									\$125.8
R.I.P.U.C.No. 2087	kW > 10 Charge	\$4.63			\$0.15			\$4.78													\$4.7
	kW Charge							\$0.00					\$2.70			\$2.70					\$2.7
	kWh Charge	\$0.00623	\$0.00135	\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	\$0.00743	\$0.00000	\$0.00007	\$0.00007		\$0.00846	(\$0.00026)	\$0.00015	\$0.00835	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	High Voltage Metering Discount Effective Date	-1.0% 4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
	Affective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	//1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12	1	4/1/12	4/1/12		3/1/12	l

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/01/2012 (Replacing R.I.P.U.C No. 2095 effective 8/15/12)

Issued: 08/01/2012

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
								I=C+D+E+F													V=I+L+M+Q
A	В	C	D	E	F	G	H	+G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	+T+U
G-32																					
200 kW Demand		0750.0						0750.00				00.00									0770.00
Rate R.I.P.U.C.No. 2088	Customer Charge kW Charge - in excess of 200 kW	\$750.00 \$2.1			\$0.14			\$750.00 \$2.29				\$0.83	1								\$750.83 \$2.29
K.I.P.U.C.NO. 2006	kW Charge	\$2.1.	,		30.14			\$0.00					\$2.92			\$2.92					\$2.29
	kWh Charge	\$0.0081	\$0,00073	\$0.00002	\$0.00000	\$0,00000	(\$0.00014)	\$0.00879	\$0,00000	\$0.00007	\$0.00007		\$0.00659	(\$0,00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02217
	High Voltage Delivery Discount	(\$0.42		\$0.00002	ψο.σσσσσ	\$0.00000	(\$0.00011)	(\$0.42)	φ0.00000	\$0.00007	\$0.00007		ψ0.00059	(00.00020)	40.00015	\$0.00010	40.00001	(40.00010)	\$0.00005	\$0.00022	(\$0.42)
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.09	\$0.00000		\$0.00000																
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
G-62																					
3,000 kW Demand																					
Rate	Customer Charge	\$17,000.0						\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C.No. 2089	kW Charge	\$2.5	\$0.35		\$0.11			\$3.03													\$3.03
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.0000 \$2.42	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	(\$0.00003)	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.01335
	Second Feeder Service High Voltage Delivery Discount	(\$0.42						\$2.42 (\$0.42)													\$2.42 (\$0.42)
	High Voltage Metering Discount (115kV)	(\$2.00						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.09						(\$2.00)													(32.00)
	Effective Date	4/23/12		10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
X-01			,,,,,		,,,,,		.,					.,.,	,,,,,		.,,,,,			,,,,,,		2,1,12	
Electric Propulsion																					
Rate	Customer Charge	\$16,500.0)					\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C.No. 2090	kW Charge	\$0.0)					\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.0124		\$0.00002	\$0.00067	\$0.00001	(\$0.00014)	\$0.01497	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02835
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
M-1																					
Station Power																					
Delivery &																					
Reliability Service Rate	Option A:																				
R.I.P.U.C.No. 2091	fixed charges	\$3,640,4	\$0.00		\$0.00			\$3,640,42				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$7,941.25
K.I.P.U.C.NO. 2091	variable charges	\$0.0			\$0.00			\$5,040.42				30.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.00685
	(transition and conservation charges	\$0.0	\$0.00		30.00			\$0.00					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00001	(\$0.00010)	\$0.00005	\$0.00022	\$0.00005
	billed on higher of fixed charges																				
	or kWhs times variable charges)																				
	Option B:																				
	fixed charge	\$3,640.4	\$0.00		\$0.00			\$3,640.42				\$0.83									\$3,641.25
	kWh charge												\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.00685
	Effective Date	4/1/1	4/1/12		4/1/12							1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
 - H. Per RDM Filing, R.I.P.U.C. Docket No. _____, filed May 2012
 - I. Col C + Col D + Col E + Col F

 - I. per Net Metering Provision, R.I.P.U.C. No. 2099

 K. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081

L. Col H + Col I

M. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

Q. Col L + Col M + Col N
R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 10/01/2012 (Replacing R.I.P.U.C No. 2095 effective 8/15/12) Issued: 08/01/2012

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

T. Col P + Col Q

U. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 V. Col G + Col J + Col K + Col O + Col R + Col S