THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
A	В	С	D	E	F	G	Н	I=C+D+E+F +G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	V=I+L+M+ Q+T+U
A-16																					
Basic Residential		00.75						00.75				00.00									01.5
	Customer Charge kWh Charge	\$3.75 \$0.03416	\$0.00159	\$0.00002	\$0.00056	\$0.00000	(\$0,00014)	\$3.75 \$0.03619	\$0,00000	\$0.00019	\$0.00019	\$0.83	\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$4.5 \$0.0653
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	\$0.03019	4/1/12	1/1/13	30.00019	1/1/13	4/1/12	4/1/12	4/1/12	\$0.01942	4/1/12	4/1/12	\$0.00005	1/1/13	\$0.0055
A-60	Differire Date	1723712	7,1712	10/1/12	,,,,,,	10/1/12	//1/12		77.77.2	1/1/15		1/1/13	77772	77772	77772		171712	77772		171713	
Low Income Rate	Customer Charge	\$0.00						\$0.00				\$0.83									\$0.8
R.I.P.U.C. No. 2083	kWh Charges																				
	kWh Charge	\$0.02048		\$0.00002	\$0.00056	\$0.00000	(\$0.00014)	\$0.02251	\$0.00000	\$0.00019	\$0.00019		\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.0517
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
B-32																					
C&I Back-up Service Rate	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.8
	Backup Demand Charge - in excess of 200 kW	\$0.10	\$0.30		\$0.14			\$0.54				30.63									\$0.5
	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.2
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.9
l l	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.0250
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00
	High Voltage Metering Discount	-1.0%																			
B-62	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
3,000 kW Back-up																					
	Customer Charge	\$17,000,00						\$17,000.00				\$0.83									\$17,000.8
	Backup Demand Charge	(\$0.16)	\$0.35		\$0.11			\$0.30				40.05									\$0.3
l l	kW Charge	\$2.57	\$0.35		\$0.11			\$3.03													\$3.0
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.9
	kWh Charge	\$0.00009	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	(\$0.00003)	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	Second Feeder Service	\$2.42						\$2.42 (\$2.00)													\$2.42 (\$2.00
	High Voltage Metering Discount (115kV) High Voltage Metering Discount	(\$2.00) -1.0%						(\$2.00)													(\$2.00
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
C-06				1,1,12								1,1,10		/12						.,.,,,,,	
	Customer Charge	\$8.00						\$8.00				\$0.83									\$8.8
	Unmetered Charge	\$5.00						\$5.00				\$0.83									\$5.8
	kWh Charge	\$0.03257	\$0.00166	\$0.00002	\$0.00053	\$0.00000	(\$0.00014)	\$0.03464	\$0.00000	\$0.00019	\$0.00019		\$0.01847	(\$0.00026)	\$0.00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.0627
	Additional Minimum Charge (per kVA in																				
	excess of 25 kVA)	\$1.85 4/23/12	40.02	10/1/12	10.02	100.03	7/1/12	\$1.85	10.00	1002		1002	40.00	40.02	4/1/12		40.00	40.02		1002	\$1.8
G-02	Effective Date	4/25/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
	Customer Charge	\$125.00						\$125.00				\$0.83									\$125.8
	kW > 10 Charge	\$4.63			\$0.15			\$4.78				40.05									\$4.7
	CHP Minimum Demand Charge (effective 1/1/13	\$4.63			\$0.15			\$4.78													\$4.7
	kW Charge							\$0.00					\$2.70			\$2.70					\$2.7
1 1	kWh Charge	\$0.00623	\$0.00135	\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	\$0.00743	\$0.00000	\$0.00019	\$0.00019		\$0.00846	(\$0.00026)	\$0.00015	\$0.00835	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
																					(\$0.42
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(30.42
]		(\$0.42) -1.0% 4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	(\$0.42)	4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term	Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency	Delivery
D+-	Charge Description	Charge	E Ch	Enstan	Charge	Footon	Factor	Charge	Charge	Contracting Charge	Distribution	Channe	Channa	Adjustment	Factor	Channe	Channe	Channa Adi	Channe	Program Charge	Channa
Rate	Charge Description	Cnarge	Exp Charge	Factor	Cnarge	Factor	ractor	I=C+D+E+F	Cnarge	Cnarge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Cnarge	Charges V=I+L+M+
A	В	С	D	E	F	G	Н	+G+H	ī	K	L=J + K	M	N	O	P	Q=N+O+P	R	S	T=R+S	U	Q+T+U
G-32	В		ь	L			- 11	10111		K	L=3+K		- 11	-		Q=ITTOTI	K		1=1015	Ü	Q.11.0
200 kW Demand																					
Rate	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.83
R.I.P.U.C. No. 2135	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.29
	CHP Minimum Demand Charge (effective 1/1/13	\$2.15			\$0.14			\$2.29													\$2.29
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.02502
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42)
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%	\$0.00000		\$0.00000																
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
G-62																					
3,000 kW Demand		045 000 00						647 000 00				\$0.83									A 4 7 000 00
Rate	Customer Charge kW Charge	\$17,000.00	\$0.35		60.11			\$17,000.00 \$3.03				\$0.83									\$17,000.83
R.I.P.U.C. No. 2136		\$2.57	\$0.35 \$0.35		\$0.11 \$0.11			\$3.03													\$3.03 \$3.03
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	\$2.57	\$0.35		\$0.11			\$3.03 \$0.00					\$2.92			\$2.92					\$3.03
	kWh Charge	\$0.00009	\$0,00000	\$0,00002	\$0,00000	\$0,00000	(\$0.00014)	(\$0.00003)	\$0,00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013		\$0.00081	(\$0.00018)	\$0.00063	\$0,00895	\$0.01620
	Second Feeder Service	\$2.42	30.00000	30.00002	30.00000	30.00000	(\$0.00014)	\$2.42	30.00000	\$0.00019	\$0.00019		30.00039	(30.00020)	\$0.00013	\$0.00040	30.00081	(\$0.00018)	\$0.00003	30.00893	\$2.42
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42)
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%						(\$2.00)													(\$2.00)
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
X-01																					
Electric Propulsion																					
Rate	Customer Charge	\$16,500.00						\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C. No. 2090	kW Charge	\$0.00						\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.01240		\$0.00002	\$0.00067	\$0.00001	(\$0.00014)	\$0.01497	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.03120
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
M-1																					
Station Power																					
Delivery &																					
Reliability Service Rate	Ontina A																				
R.I.P.U.C. No. 2091	Option A: fixed charges	\$3,640.42	\$0.00		\$0.00			\$3,640.42				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800,00	\$7,941.25
K.I.P.U.C. No. 2091	variable charges	\$0.00	\$0.00		\$0.00			\$3,040.42				\$0.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00081	(\$0.00018)	\$0.00063	\$0.00895	\$0,00958
	(transition and conservation charges	30.00	\$0.00		\$0.00			30.00					30.00	30.00	30.00	\$0.00	30.00081	(\$0.00018)	\$0.00003	30.00893	30.00938
	billed on higher of fixed charges																				
	or kWhs times variable charges)																				
	Option B:																				
	fixed charge	\$3,640,42	\$0.00		\$0.00			\$3,640,42				\$0.83									\$3,641.25
	kWh charge	,						,				*****	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.00958
	Effective Date	4/1/11	4/1/12		4/1/12							1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
	lauses apply as usual and will appear on custom																				

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
 - H. Per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 - I. Col C + Col D + Col E + Col F
 - J. per Net Metering Provision, R.I.P.U.C. No. 2099
 - K. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

L. Col H + Col I

M. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080 Q. Col L + Col M +Col N

R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

T. Col P + Col Q

U. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
V. Col I + Col L + Col M + Col Q + Col T + Col U