Effective: 02/01/2013

Issued: 01/24/2013

(Replacing R.I.P.U.C No. 2095 effective 01/01/13)

THE NARRAGANSETT ELECTRIC COMPANY

Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Maintenance F			Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Energy	Enhancement '	Transmission	Transmission		Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Distribution Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Rate	Charge Description	Charge	Exp Charge	ractor	Charge	ractor	ractor	ractor	J=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Adjustment	ractor	Charge	Charge	Charge Adj	Charge	Charge	W=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	v	R+U+V
A-16																						
Basic Residential Rate	Customer Charge	\$5.00	,						\$5.00				\$0.83									\$5.83
R.I.P.U.C. No. 2100		\$0.03664		\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00000	\$0.03811	\$0.00000	\$0.00019	\$0.00019	90.03	\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	\$0.06741
	Effective Date	2/1/13	4/1/12	10/1/12	2/1/13	10/1/12	7/1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
A-60		***							***				***									***
Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge	\$0.00 \$0.02317	\$0.00159	\$0.00002	\$0,00000	\$0,00000	(\$0.00014)	\$0,00000	\$0.00 \$0.02464	\$0.00000	\$0.00019	\$0,00019	\$0.83	\$0.01950	(\$0.00026	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	\$0.83 \$0.05394
K.I.P.U.C. No. 2101	Effective Date	2/1/13	4/1/12	10/1/12		10/1/12	7/1/12	2/1/13	30.02404	4/1/12	1/1/13	\$0.00019	1/1/13	4/1/12	4/1/12	4/1/12	\$0.01942	4/1/12	4/1/12	\$0.00063	2/1/13	\$0.03394
B-32	3,5	3,1,11	,,,,,,		2,1,11	, .,	,,,,,,	-,,,,,,		.,,,,,	3,3,42		3,2,20	.,,,,,	.,,,,,	,,,,,,		,,,,,,			3,1,11	
Large Demand Back	-																					
up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.83									\$825.83
R.I.P.U.C. No. 2137	Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW	\$0.42 \$3.70			\$0.00 \$0.00				\$0.72 \$3.70													\$0.72 \$3.70
	kW Charge (all kW)	\$3.70	'l		\$0.00				\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00551	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00000	\$0.00612	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	
	High Voltage Delivery Discount	(\$0.42))						(\$0.42)													(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV))						(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt1 Transformer High Voltage Metering Discount	\$0.42 -1.0%							\$0.42 -1.0%													\$0.42 -1.0%
	Effective Date	2/1/13		10/1/12	2/1/13	10/1/12	7/1/12	2/1/13	-1.0%	4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
B-62																						
Optional Large																						
Demand Back-up													** **									
Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Demand Charge	\$17,000.00 -\$0.02			\$0.00				\$17,000.00 \$0.33				\$0.83									\$17,000.83 \$0.33
K.I.F.U.C. NO. 2136	kW Charge	\$2.99			\$0.00				\$3.34													\$3.34
	kW Charge (all kW)													\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00000		\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00000	(\$0.00012)	\$0.00000	\$0.00019	\$0.00019	4	\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)													(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75)						(\$2.75) \$2.75													(\$2.75) \$2.75
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	2/1/13	4/1/12	10/1/12	2/1/13	10/1/12	7/1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
C-06																						
Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge	\$10.00 \$6.00							\$10.00 \$6.00				\$0.83 \$0.83									\$10.83 \$6.83
K.I.P.U.C. No. 2104	kWh Charge	\$0.03253		\$0,00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00000	\$0.03407		\$0.00019	\$0,00019	\$0.83	\$0.01847	(\$0.00026	\$0.00017	\$0.01838	\$0,00081	(\$0,00018)	\$0.00063	\$0.00906	
	Additional Minimum Charge (per kVA in excess						(4010001)		******					40101011	(+			************	(40100010)		400000	
	of 25 kVA)	\$1.85							\$1.85													\$1.85
	Effective Date	2/1/13	4/1/12	10/1/12	2/1/13	10/1/12	7/1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
G-02 General C&I Rate	Containing Channel	\$135.00							\$135.00				\$0.83									\$135.83
R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge	\$135.00 \$4.85			\$0.00				\$135.00 \$4.85				\$0.83									\$135.83 \$4.85
10.21.0.0.110.2139	CHP Minimum Demand Charge (effective 1/1/13				\$0.00				\$4.85													\$4.85
	kW Charge								\$0.00					\$2.70			\$2.70					\$2.70
	kWh Charge	\$0.00468		\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	\$0.00000	\$0.00588	\$0.00000	\$0.00019	\$0.00019	1	\$0.00846	(\$0.00026)	\$0.00015	\$0.00835	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)													(\$0.42)
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13		10/1/12	2/1/13	10/1/12	7/1/12	2/1/13	-1.0%	4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	-1.0%
T	clauses apply as usual and will appear on custon			10/1/12	2/1/13	10/1/12	//1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12	I	2/1/13	1

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. · C., per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141 D. · G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- V- per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col V + Col V

Effective: 02/01/2013

Issued: 01/24/2013

(Replacing R.I.P.U.C No. 2095 effective 01/01/13)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-		LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Maintenance		-	Reconciliation			Distribution	Metering	Term	Renewable Energy	Enhancement		Transmission			Transition	Transition			Delivery
D-4-	Charge Description	Charge	Exp Charge	Reconciliation	Factor			Adjustment		-		Distribution		Transmission	Adjustment		Transmission			Transition	Program	-
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge J=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges W=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	v	R+U+V
G-32	G	\$825.00							\$825.00				\$0.83									\$825.83
Large Demand Rate R.I.P.U.C. No. 2140	kW Charge - in excess of 200 kW	\$825.00			\$0.00				\$825.00				\$0.83									\$825.83 \$3.70
	CHP Minimum Demand Charge (effective 1/1/13	\$3.70			\$0.00				\$3.70													\$3.70
	kW Charge kWh Charge	\$0.00551	\$0.00073	\$0.00002	60 00000	\$0.00000	(\$0.00014)	\$0.00000	\$0.00 \$0.00612	\$0.00000	\$0.00019	\$0.00019		\$2.92 \$0.00659	(60,00026)	\$0.00013	\$2.92 \$0.00646	60 00001	(\$0.00018)	60.00062	\$0.00906	\$2.92 \$0.02246
	High Voltage Delivery Discount	(\$0.42)	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00000	(\$0.42)	\$0.00000	\$0.00019	\$0.00019	1	\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75))						(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75 \$0.42							\$2.75 \$0.42													\$2.75 \$0.42
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	-1.0%	\$0.00000		\$0.00000				-1.0%													-1.0%
	Effective Date	2/1/13	4/1/12		2/1/13	10/1/12	7/1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
G-62																						
Optional Large Demand Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C. No. 2141	kW Charge	\$2.99	\$0.35		\$0.00				\$3.34													\$3.34
	CHP Minimum Demand Charge (effective 1/1/13	\$2.99	\$0.35		\$0.00				\$3.34					62.02			£2.02					\$3.34
	kW Charge kWh Charge	\$0.00000	\$0.00000	\$0.00002	\$0,00000	\$0.00000	(\$0.00014)	\$0,00000	\$0.00 (\$0.00012)	\$0,00000	\$0.00019	\$0,00019)	\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0,00906	\$2.92 \$0.01622
	High Voltage Delivery Discount	(\$0.42))				,		(\$0.42)										(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75))						(\$2.75) \$2.75													(\$2.75) \$2.75
	Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
X-01	Effective Date	2/1/13	4/1/12	10/1/12	2/1/13	10/1/12	7/1/12	2/1/13		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
Electric Propulsion																						
Rate	Customer Charge	\$16,500.00							\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C. No. 2108	kW Charge kWh Charge	\$0.00 \$0.01600	\$0.00201	\$0,00002	\$0.00000	\$0.00001	(\$0.00014)	\$0,00000	\$0.00 \$0.01790	\$0.00000	\$0.00019	\$0.00019		\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0,00906	\$2.92 \$0.03424
	Effective Date	2/1/13	4/1/12	10/1/12	2/1/13	10/1/12	7/1/12	2/1/13	\$0.01790	4/1/12	1/1/13	\$0.00019	1/1/13	4/1/12	4/1/12	4/1/12	\$0.00040	4/1/12	4/1/12	\$0.00063	2/1/13	\$0.03424
M-1																						
Station Power Delivery &																						
Reliability Service																						
Rate	Option A:																					
R.I.P.U.C. No. 2109	fixed charges variable charges	\$3,959.09 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00				\$3,959.09 \$0.00				\$0.83	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 \$0,00081	\$0.00 (\$0.00018)	\$3,500.00 \$0,00063	\$800.00 \$0.00906	\$8,259.92 \$0,00969
	(transition and conservation charges	30.00	30.00		\$0.00				30.00					30.00	30.00	30.00	\$0.00	30.00081	(\$0.00018)	30.00003	30.00900	30.00909
	billed on higher of fixed charges																					
	or kWhs times variable charges) Option B:																					
	fixed charge	\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.83									\$3,959.92
	kWh charge													\$0.00000		\$0.00000	\$0.00000		(\$0.00018)	\$0.00063	\$0.00906	\$0.00969
S-06	Effective Date	2/1/13	4/1/12		2/1/13	10/1/12					1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	
Decorative Street																						
and Area Lighting																						
Service																						
R.I.P.U.C. No. 2110																						
S-10																						
Limited Service - Private Lighting																						
R.I.P.U.C. No. 2111																						
	Customer Charge												\$0.83									\$0.83
General Street																						
and Area Lighting	LWI Chara	60 00000	60.010.15	60.0000	60.00000	(60,00005)	(00.000		60.01033	60.00000	60.00010	60.000		60.01172	(60,0000	60 00010	60.01155	60 0000	(60,00010)	60.000	60.0000	60.0015
Service R.I.P.U.C. No. 2112	kWh Charge	\$0.00000 2/1/13	\$0.01047 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	(\$0.00002) 10/1/12	(\$0.00014) 7/1/12	2/1/13	\$0.01033	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019	1/1/13	\$0.01168 4/1/12	(\$0.00026) 4/1/12	\$0.00010 4/1/12	\$0.01152	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00906 2/1/13	\$0.03173
	Effective Date clauses apply as usual and will appear on custom			10/1/12	2/1/13	10/1/12	//1/12	2/1/13		4/1/12	1/1/13	1	1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		2/1/13	

Column Descriptions:

A. - C. per retail delivery tariffs

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

U. Col S+ Col T

D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119

J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I

K. per Net Metering Provision, R.I.P.U.C. No. 2099

N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115

R. Col O+ Col P+ Col Q
S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

W. Col J+ Col M+ Col N+ Col R + Col U + Col V