Effective: 01/01/2014

Issued: 12/30/2013

(Replacing R.I.P.U.C No. 2095 effective 10/01/13)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.																							
The section of the properties				Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-		LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Y Total
March Marc			Distribution	Maintenance	Reconciliatio	r Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term		Enhancement '	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
M. B. B. C. D. B.	Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting		Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Mile Recording R			Ŭ									ŭ	Ŭ	Ů		Ť			ŭ		Ŭ		W=J+M+N+
The Property of the Property o		В	С	D	E	F	G	H	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
THE METER NAME AND ADDRESS OF STATE OF																							
LHULE NO. 2009 No. Charge	Rate	Customer Charge	\$5.00)						\$5.00				\$0.73									\$5.7
Mode from the following from the	R.I.P.U.C. No. 2100				(\$0.00004)	\$0.00000	(\$0.00009)	(\$0.00044)	\$0.00000		\$0.00005	(\$0.00021)	(\$0.00016)		\$0.02139	(\$0.00128)	\$0.00025	\$0.02036	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.06920
Law Income Change (and Line Change) (and Line Ch		Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
REPUIC No.	A-60																						
1					(60,00004)	60,00000	(60 00000)	(60,00044)	60,00000		en 0000 <i>e</i>	(60,00021)	(60,00016)	\$0.73	60.02120	(60.00120)	en 00025	60.02026	60.00142	£0.00020	60.00162	60,00041	
19.32 Service Plane Servic	R.I.P.U.C. No. 2101									\$0.02450			(\$0.00016)	1/1/14				\$0.02036					\$0.0557.
Section Column Clarge Column Clarge Size	B-32	Effective Date	2/1/13	7/1/13	10/1/13	7/1/13	10/1/13	7/1/13	2/1/13		7/1/13	1/1/14		1/1/14	7/1/13	7/1/13	4/1/13		7/1/13	7/1/13		1/1/17	
ELPLIC NO. 2377 Blookup Demand Clarge - necesses of 2009 W	Large Demand Back-																						
W. Clarge - In eccosed 200 kW	up Service Rate													\$0.73									\$825.73
Second Foundary Second Fou	R.I.P.U.C. No. 2137																						
Win Charge Win Charge S0,00051 S0,00			\$3.70)		\$0.00									62.22			62.22					
High Vollage Drivery Discount Global Discount (154V) Scrool Foods Service Servic			\$0.00551	\$0,00090	(\$0 00004)	\$0,00000	(\$0,00003)	(\$0,00044)	\$0,00000		\$0,00005	(\$0.00021)	(\$0,00016)			\$0,00036	\$0,00021		\$0.00142	\$0,00020	\$0.00162	\$0,00941	
Second Fooder Services)	(\$0.00001)	, 50.00000	(\$0.00003)	(\$0.00011)	\$0.00000		ψ0.00002	(\$0.00021)	(\$0.00010)		\$0.00705	\$0.00050	50.00021	90.00012	90.00112	\$0.00020	\$0.00102	50.00511	(\$0.42
Second Floodic Service - Add I Transformer [Big Vollage Medicing Discount Applie Vollage Discount Applie Vollage Discount Discount Applie Vollage Di		High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75
High Voltage Metering Discount 1-0% 41/13 41/13 101/13 41/13 101/13 41/13 101/13 41/13 101/13 41/13 21/13 101/13 21/13																							
Figure F																							
BRC Proposed large				4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	2/1/12	-1.0%	4/1/12	1/1/14		1/1/14	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/14	
Customer Charge Stroke Rue RLPUC No. 218 Succession Successi	B-62	Lijetiive Daie	4/1/13	4/1/13	10/1/13	4/1/13	10/1/13	//1/13	2/1/13		4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
Dismard Basks up Stroke Rate Customer Charge S17,000.0 S 0.0																							
RLPUC. No. 2138 Backup Demand Charge	Demand Back-up																						
KW Charge (all kW) Su Charge (all kW) Su Charge (all kW) Su Charge (all kW) Su Charge (all kW) KW Char														\$0.73									
No.	R.I.P.U.C. No. 2138																						
No. Charge No.			\$2.99	\$0.32		\$0.00				\$3.31					\$3.23			\$3.23					
High Voltage Delivery Addril Tonsformer Signature			\$0.00000	\$0.00000	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	-\$0.00051	\$0.00005	(\$0.00021)	(\$0.00016)			(\$0.00132)	\$0.00018		\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.01746
Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Ground Feeder Service - Additional Minimum Demand Charge (effective 11/13 kVB) Effective Date Second Feeder Service - Additional Minimum Demand Charge (effective 11/13 kVB) Second Feeder Service - Additional Feeder Service - Additional Minimum Demand Charge (effective 11/13 kVB) Second Feeder Service - Additional Minimum Demand Charge (effective 11/13 kVB) Second Feeder Service - Additional Minimum Demand Charge (effective 11/13 kVB) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Additional Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Service - Advis Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Second Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Second Minimum Charge (per kVA in excess of 25 kVA) Second Feeder Second Minimum Charge (per			(\$0.42))			` ′	, ,		(\$0.42)						,							(\$0.42
Second Feeder Service - Addrl Transformer High Voltage Metering Discount 1-10%)																			
High Voltage Metering Discount -1.0% -1.																							
Effective Date																							
C-06 Small C&I Rate Customer Charge Si0.00 Small C&I Rate Si0.00 Si0.0021 Si0.0022 Si					10/1/13	4/1/13	10/1/13	7/1/13	2/1/13	-1.070	4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
RLP.U.C. No. 2104 Unmetered Charge S6.00 S0.00253 S0.00213 S0.00004 S0.00000 S0.000007 S0.00004 S0.00000 S0.00001 S0.0001 S0	C-06								, , , , ,							.,			. , ,				
Wh Charge S0.03253 S0.00213 S0.00004 S0.00004 S0.00004 S0.00004 S0.00004 S0.00005 S0.00015 S0.00016 S0.00016 S0.00148 S0.00029 S0.0027 S0.0224 S0.00142 S0.00020 S0.00162 S0.00141 S0.00007 S0.00141 S0.00007 S0.00141 S0.00005 S0.00141	Small C&I Rate																						\$10.73
Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date 10	R.I.P.U.C. No. 2104				(00.0000)		(00 0000m)	(00.00044)				(00 00004)	(00 00046)	\$0.73									
Signature Sign				\$0.00213	(\$0.00004)	\$0.00000	(\$0.00007)	(\$0.00044)	\$0.00000	\$0.03411	\$0.00005	(\$0.00021)	(\$0.00016)	1	\$0.02148	\$0.00029	\$0.00027	\$0.02204	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.06702
Effective Date 21/13 41/13 101/13 41/13 101/1		Additional William Charge (per KVA in excess								\$1.85													\$1.8
General C&I Rate Customer Charge \$135.00 \$ \$ \$ \$ \$ \$ \$ \$ \$		Effective Date		4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13	\$1.00	4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
RLP.U.C. No. 2139 kW > 10 Charge (effective 1/1/13	G-02																						
CHP Minimum Demand Charge (effective 1/1/3 S4.85 S N N N N N N N N N N N N N N N N N N	General C&I Rate													\$0.73									\$135.73
kW Charge	R.I.P.U.C. No. 2139																						
kWh Charge S0,00468 \$0,00146 \$0,00004 \$0,000004 \$0,00004			\$4.85]		\$0.00									\$2.89			\$2.89					
High Voltage Delivery Discount (\$0.42) High Voltage Metering Discount 1.0% Effective Date 2 2/1/3 4/1/3 10/1/3 4/1/3 10/1/3 7/1/3 2/1/3 4/1/3 11/1/4 1/1/4 4/1/3 4/1/3 4/1/3 4/1/3 4/1/3 4/1/3 11/1/4 (\$0.42) (\$0.42) -1.0%			\$0.00468	\$0.00146	(\$0.00004)	\$0.00000	(\$0.00005)	(\$0.00044)	\$0.00000		\$0.00005	(\$0.00021)	(\$0.00016)			(\$0.00165)	\$0.00021		\$0.00142	\$0.00020	\$0.00162	\$0.00941	
High Voltage Metering Discount -1.0% - 1.01/13			(\$0.42))	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(()		(\$0.42)		,	,			((\$0.42
W		High Voltage Metering Discount								-1.0%													-1.0%
Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.		30			10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141 D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-		LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution		Reconciliation	Factor	Reconciliation	Adi	Adjustment	Distribution	Metering	Term	Renewable Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition		Delivery
D .	Cl. D. : C						,	,				Distribution									Program	
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge J=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges W=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
G-32 Large Demand Rate	Customer Charge	\$825.00							\$825.00				\$0.73									\$825.73
	kW Charge - in excess of 200 kW	\$825.00			\$0.00				\$825.00				\$0.73									\$825.73 \$3.70
	CHP Minimum Demand Charge (effective 1/1/13				\$0.00				\$3.70													\$3.70
	kW Charge			(00 00004)		(00.00000)	(00.00044)		\$0.00			(00.00046)		\$3.23			\$3.23					\$3.23
	kWh Charge High Voltage Delivery Discount	\$0.00551 (\$0.42)	\$0.00090	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$0.00590 (\$0.42)	\$0.00005	(\$0.00021)	(\$0.00016)		\$0.00785	\$0.00036	\$0.00021	\$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.02519 (\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%	\$0.00000		\$0.00000				\$0.42 -1.0%													\$0.42 -1.0%
	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
G-62																						
Optional Large Demand Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.73									\$17,000.73
	kW Charge	\$2.99	\$0.32		\$0.00				\$3.31				\$0.75									\$3.31
	CHP Minimum Demand Charge (effective 1/1/13	\$2.99	\$0.32		\$0.00				\$3.31													\$3.31
	kW Charge kWh Charge	\$0.00000	\$0.00000	(\$0.00004)	\$0,00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$0.00 (\$0.00051)	\$0.00005	(\$0.00021)	(\$0.00016)		\$3.23 \$0.00824	(\$0.00132)	\$0.00018	\$3.23 \$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$3.23 \$0.01746
	High Voltage Delivery Discount	(\$0.42)	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00003)	(50.00011)	\$0.00000	(\$0.42)	\$0.00002	(\$0.00021)	(\$0.00010)		90.00021	(\$0.00132)	\$0.00010	\$0.00710	50.00112	\$0.00020	\$0.00102	30.00711	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42							\$2.75 \$0.42													\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
X-01 Electric Propulsion																						
Rate	Customer Charge	\$16,500.00							\$16,500.00				\$0.73									\$16,500.73
R.I.P.U.C. No. 2108	kW Charge	\$0.00		(00 00004)		(00.00000)	(00.00044)		\$0.00			(00.00046)		\$3.23			\$3.23					\$3.23
	kWh Charge Effective Date	\$0.01600 2/1/13	\$0.00146 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.01689	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016)	1/1/14	\$0.00824 4/1/13	(\$0.00132) 4/1/13	\$0.00018 4/1/13	\$0.00710	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$0.03486
M-1	Zijienire Buie	2/1/13	1/1/15	10,1,13	1/1/15	10,1,15	771715	2,1,13		1/1/15	2/2/27		2/1/17	7/1/15	1/1/13	1/1/15		7/1/15	1/1/15		2,2,2	
Station Power																						
Delivery & Reliability Service																						
Rate	Option A:																					
R.I.P.U.C. No. 2109	fixed charges	\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.73	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$8,259.82
	variable charges (transition and conservation charges	\$0.00	\$0.00		\$0.00				\$0.00					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.01103
	billed on higher of fixed charges																					
	or kWhs times variable charges)																					
	Option B: fixed charge	\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.73									\$3,959.82
	kWh charge								,					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.01103
S-06	Effective Date	2/1/13	4/1/13		4/1/13	10/1/13					1/1/14		1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/14	
Decorative Street																						
and Area Lighting																						
Service R.I.P.U.C. No. 2110																						
S-10																						
Limited Service -																						
Private Lighting R.I.P.U.C. No. 2111																						
S-14	Customer Charge												\$0.73									\$0.73
General Street and																						
Area Lighting Service	kWh Charge	\$0.00000	\$0.01338	(\$0.00004)	\$0.00003	(\$0.00009)	(\$0.00044)		\$0.01284	\$0.00005	(\$0.00021)	(\$0.00016)		\$0.00977	\$0.00198	\$0.00014	\$0.01189	\$0.00142	\$0.00020	\$0.00162	\$0.00941	\$0.03560
R.I.P.U.C. No. 2112		\$0.00000 2/1/13			\$0.00003 4/1/13		(\$0.00044) 7/1/13	2/1/13		\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016)	1/1/14			\$0.00014 4/1/13	\$0.01189	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$0.03560
	clauses apply as usual and will appear on customs							2,2,710	ı				1			., ., 10						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2014

(Replacing R.I.P.U.C No. 2095 effective 10/01/13) Issued: 12/30/2013

Column Descriptions: A. - C. per retail delivery tariffs

- D. G. per lafan teructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119

 - J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
 - K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079 O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + C