

**Addendum to R.I.P.U.C. Tariff No. 2095: Renewable Net Metering Credit and Excess Renewable Net Metering Credit by Rate Class and Last Resort Service (LRS) Type
(Cents Per kWh)
For the Month of October 2026**

Note 1: An Eligible Credit Recipient (i.e., a Net Metering Customer whose electric service account or accounts receive Net Metering Credits from a Community Remote Net Metering System) receives applicable credit values determined by the rate class assigned to the
Note 2: Community Remote Net Metering Systems typically receive service under rate class C-06 with fixed Last Resort Service (LRS) and, consequently, the credits received by Eligible Credit Recipients are calculated on that basis. Eligible Credit Recipients should,

(A) Rate Component		(B) Charge Type	(C) Tariff	(D) Effective Date	(E) A-16 (Fixed LRS)		(F) A-60 (Fixed LRS)		(G) C-06 (Variable LRS)		(H) C-06 (Fixed LRS)		(I) G-02 (Variable LRS)		(J) G-02 (Fixed LRS)		(K) G-32 (Variable LRS)		(L) B-32 (Variable LRS)	
(1)	Last Resort Service Base Charge	Last Resort Service (LRS)	R.I.P.U.C. 2096	10/1/2026	\$	0.14725	\$	0.14725	\$	0.11409	\$	0.14094	\$	0.11409	\$	0.14094	\$	0.08413	\$	0.08413
(2)	Last Resort Service Adjustment Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	4/1/2026	\$	0.00350	\$	0.00350	\$	0.00574	\$	0.00574	\$	0.00574	\$	0.00574	\$	0.01786	\$	0.01786
(3)	Last Resort Service Admin. Cost Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	4/1/2026	\$	0.00350	\$	0.00350	\$	0.00309	\$	0.00309	\$	0.00309	\$	0.00309	\$	0.00295	\$	0.00295
(4)	Distribution kWh Charge	Distribution	R.I.P.U.C. 2095	9/1/2026	\$	0.06498	\$	0.06498	\$	0.05324	\$	0.05324	\$	0.00606	\$	0.00606	\$	0.00656	\$	0.00656
(5)	Operating and Maintenance Expense Charge	Distribution	R.I.P.U.C. 2095	4/1/2026	\$	0.00229	\$	0.00229	\$	0.00217	\$	0.00217	\$	0.00195	\$	0.00195	\$	0.00100	\$	0.00100
(6)	O&M Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2026	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009
(7)	CapEx Factor Charge	Distribution	R.I.P.U.C. 2095	9/1/2026	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(8)	CapEx Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2026	\$	0.00055	\$	0.00055	\$	0.00115	\$	0.00115	\$	(0.00026)	\$	(0.00026)	\$	(0.00081)	\$	(0.00081)
(9)	RDM Adj. Factor	Distribution	R.I.P.U.C. 2095	7/1/2026	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)	\$	(0.00237)
(10)	Pension Adjustment Factor	Distribution	R.I.P.U.C. 2095	7/1/2026	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)	\$	(0.00348)
(11)	Storm Fund Replenishment Factor	Distribution	R.I.P.U.C. 2095	4/1/2026	\$	0.00415	\$	0.00415	\$	0.00415	\$	0.00415	\$	0.00415	\$	0.00415	\$	0.00415	\$	0.00415
(12)	Arrearage Management Adjustment Factor	Distribution	R.I.P.U.C. 2095	7/1/2026	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009	\$	0.00009
(13)	Low-Income Discount Recovery Factor	Distribution	R.I.P.U.C. 2095	7/1/2026	\$	0.00223	\$	-	\$	0.00223	\$	0.00223	\$	0.00223	\$	0.00223	\$	0.00223	\$	0.00223
(14)	Performance Incentive Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(15)	Last Resort Service Adjustment Factor	Distribution	R.I.P.U.C. 2095	4/1/2024	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(16)	Base Transmission Charge	Transmission	R.I.P.U.C. 2095	4/1/2025	\$	0.04411	\$	0.04411	\$	0.03042	\$	0.03042	\$	0.01187	\$	0.01187	\$	0.01592	\$	0.01592
(17)	Transmission Adjustment	Transmission	R.I.P.U.C. 2095	4/1/2026	\$	0.00792	\$	0.00792	\$	0.01336	\$	0.01336	\$	0.00989	\$	0.00989	\$	0.00288	\$	0.00288
(18)	Transmission Uncollectible Factor	Transmission	R.I.P.U.C. 2095	4/1/2026	\$	0.00072	\$	0.00072	\$	0.00058	\$	0.00058	\$	0.00060	\$	0.00060	\$	0.00052	\$	0.00052
(19)	Base Transition Charge	Transition	R.I.P.U.C. 2095	4/1/2025	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(20)	Transition Charge Adjustment	Transition	R.I.P.U.C. 2095	4/1/2026	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(21)	Renewable Net Metering Credit				\$	(0.27553)	\$	(0.27330)	\$	(0.22455)	\$	(0.25140)	\$	(0.15374)	\$	(0.18059)	\$	(0.13172)	\$	(0.13172)
(22)	Excess Renewable Net Metering Credit				To Be Determined															

Notes:

- (21) = - SUM[(1):(20)]; note that the Renewable Net Metering Credit is described as "Renewable Gen Credit" on customer bills.
(22) = Due to change in law, this value will be calculated and posted in the coming months