

December 20, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5202 – Renewable Energy Growth Program
2022 Third Open Enrollment Report**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Third Open Enrollment Report for the 2022 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b).

The Report consists of the following four (4) attachments:

- Attachment 1 is entitled Third 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists the eleven (11) projects that the Company has selected for a Certificate of Eligibility (“COE”).

The list includes eight (8) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), these selected medium-scale solar projects are to be provided COEs by the Company without approval from the Public Utilities Commission (“PUC”) subject to the review and consent of the Office of Energy Resources (“OER”).

The list also includes one (1) large scale solar project, one (1) wind project, and one (1) hydropower project. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected projects are subject to approval by the PUC. Attachments 2 through 4 are the COEs for the projects, which contain the corresponding pricing information for each project.

- Attachment 2 is the COE for RI Moo Cow Solar which is a Large Scale Solar project.
- Attachment 3 is the COE for Ecogy Energy VII LLC which is a Wind project.
- Attachment 4 is the COE for Ashton Dam Hydro which is a Hydropower project

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If the PUC approves the COEs of the three attached projects, the Company will file the tariff supplement (as described in the Company's Renewable Energy Growth Program for Non-Residential Customers Tariff, R.I.P.U.C. No. 2152-I) with populated information for the awarded projects.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

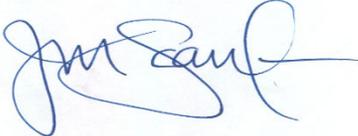
Enclosures

cc: Docket 5202 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

December 20, 2022
Date

**Docket No. 5202 – Renewable Energy Growth Program for Year 2022
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 7/13/2022**

Parties' Name/Address	E-Mail	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew S. Marcaccio, Esq. Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	AMarcaccio@pplweb.com ;	401-784-4263
	COBrien@pplweb.com ;	
	JScanlon@pplweb.com ;	
	KRCastro@rienergy.com ;	
	ERussell@rienergy.com ;	
	RConstable@rienergy.com ;	
Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	lpimentel@rc.com ;	401-709-3337
	hseaddon@rc.com ;	
National Grid	Ian.Springsteel@nationalgrid.com ;	
	Meghan.McGuinness@nationalgrid.com ;	
	Jayson.Uppal@nationalgrid.com ;	
	Jason.Small@nationalgrid.com ;	
	Amy.Vavak@nationalgrid.com ;	
	Jorge.Sousa@nationalgrid.com ;	
	Thomas.Kender@nationalgrid.com ;	
	Adam.Crary@nationalgrid.com ;	
	Katherine.Wilson@nationalgrid.com ;	
	Theresa.Burns@nationalgrid.com ;	
	Scott.McCabe@nationalgrid.com ;	
Albert Vitali, Esq. Dept. of Administration	Albert.Vitali@doa.ri.gov ;	401-222-8880
	Nancy.Russolino@doa.ri.gov ;	

Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Christopher.Kearns@energy.ri.gov;	
	Nicholas.ucci@energy.ri.gov;	
	Carrie.Gill@energy.ri.gov;	
	Shauna.Beland@energy.ri.gov;	
Jim Kennerly	jkennerly@seadvantage.com;	
	jgifford@seadvantage.com;	
	Tarmstrong@seadvantage.com;	
Jon Hagopian, Sr. Counsel Division of Public Utilities and Carriers	Jon.hagopian@dpuc.ri.gov;	401-784-4775
	John.bell@dpuc.ri.gov;	
	Margaret.L.Hogan@dpuc.ri.gov;	
	Al.contente@dpuc.ri.gov;	
	EUIlucci@riag.ri.gov;	
Mike Brennan 500 North Boundary Street Raleigh, NC 27604	mikebrennan099@gmail.com;	919-219-2957

File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
Interested Parties:		
Doug Sabetti	doug@newportsolarri.com ;	
Fred Unger	unger@hrtwd.com ;	
Paul Raducha	paul@pvdenergy.com ;	
Mark Depasquale, Wind Energy Development	md@wedenergy.com ;	
Jerry Elmer, Esq., CLF	jelmer@clf.org ;	401-351-1102
Charlie Grant, Enel	charlie.grant@enel.com ;	
Stuart Flanagan, NPTRE-Newport Renewables	sflanagan@nptre.com ;	
Serena Munoz	smunoz@nptre.com ;	
Molly Esau	mesau@nptre.com ;	
Eoin Walsh	ewalsh@nptre.com ;	
Seth Handy, Esq., Handy Law, LLC	seth@handylawllc.com ;	
	kh@green-ri.com ;	
	tc@green-ri.com ;	
	ms@green-ri.com ;	
Hannah Morini, Green Development	hm@green-ri.com ;	
Kyle Wallace, Sunrun	kyle.wallace@sunrun.com ;	
Nancy Lavin, Providence Business News	Lavin@pbn.com ;	
Andrew Labell	alabell@northbridgeddevelopment.com ;	
Shawn Shaw, Natural Power	shawns@naturalpower.com ;	
Julian Dash	jdash@cleaneconomydevelopment.com ;	
James Feinstein, Arcadia	james.feinstein@arcadia.com ;	

Third 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report

Rhode Island Energy selected eleven projects for certificates of eligibility in the Third 2022 Open Enrollment, totaling 8,646 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(a), Rhode Island Energy is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the Third Open Enrollment that completed in December 2022.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Lang's Bowlarama Inc. 225 Niantic Ave. Cranston, RI 02907	216	Medium-Scale Solar (26-250 kW DC)	23.50	24.45	20
Ecogy Energy RI XIV LLC 1441 Elmwood Ave Cranston, RI 02910	250	Medium-Scale Solar (26-250 kW DC)	23.89	24.45	20
Ecogy Energy RI XXIII LLC 50 Ann Mary Street Pawtucket, RI 02860	250	Medium-Scale Solar (26-250 kW DC)	23.91	24.45	20
Ecogy Energy RI I LLC 43 Muse Way Tiverton, RI 02878	250	Medium-Scale Solar (26-250 kW DC)	23.92	24.45	20
Ecogy Energy RI V LLC 85 York Ave Pawtucket, RI 02860	168	Medium-Scale Solar (26-250 kW DC)	23.97	24.45	20
Andromeda Solar 0 Broncos Highway, Plat 162, Lot 32 Burrillville, RI 02858	250	Medium-Scale Solar (26-250 kW DC)	24.24	24.45	20
51 Washington Ave Solar 51 Washington Ave Cranston, RI 02920	224	Medium-Scale Solar (26-250 kW DC)	24.37	24.45	20
1 Catamore Blvd 1 Catamore Blvd East Providence, RI 02914	245	Medium-Scale Solar (26-250 kW DC)	24.45	24.45	20
Total	1,853				

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), Rhode Island Energy is submitting the attached list of Commercial-Scale Solar projects selected by Rhode Island Energy with their corresponding pricing information and is requesting PUC approval for this list of projects.

Third 2022 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
RI Moo Cow Solar 2473 Victory Highway Coventry, RI 02816	5,000	Large Scale Solar (1000-5000 kW DC)	10.85	10.95	20
Ecogy Energy RI VII LLC 43 Muse Way Tiverton, RI 02878	1,000	Wind (up to 5000 kW DC)	21.98	22.40	20
Ashton Dam Hydro 51 Front Street Cumberland, RI 02864	793	Hydropower (up to 5000 kW DC)	37.15	37.15	20
Total	6,793				

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name:	RI Moo Cow Solar	
Project Owner/ Project Contact:	EDPR NA Distributed Generation Shea Williams	Richard Dove
Facility Address:	2473 Victory Highway Coventry, RI 02816	
Phone Number:	(860) 989-1242	(914) 648-9179
Email Address:	shea.williams@edp.com	dgassetmanagement@edpr.com

RI Interconnection Application ID or Case#: 207095

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 5,000
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,546
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 6,012
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 10.85

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Ecogy Energy RI VII LLC

Project Owner/ Ecogy Energy RI VII LLC

Project Contact: Julia Magliozzo

Facility Address: 0 Cornell Road
Tiverton, RI 02878

Phone Number: (718) 304-0945

Email Address: projectmanagement@ecogyenergy.com

RI Interconnection Application ID or Case#: 280574

Renewable Technology: Wind

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Wind (up to 5,000 kW)

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 1,000

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,000

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,999

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.

Required Performance Guarantee Deposit Paid (\$): \$49,975

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 21.98

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Ashton Dam Hydro

Project Owner/ Ashton Hydro LLC
Project Contact: Michael Kerr
Facility Address: 51 Front Street
Cumberland, RI 02864

Phone Number: (978) 360-2547

Email Address: michael@nehdropower.com

RI Interconnection Application ID or Case#: 178555

Renewable Technology: Hydropower

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Hydropower

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 793

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 793

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 3,180

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.

Required Performance Guarantee Deposit Paid (\$): \$47,700

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 37.15

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.