

September 23, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5202 – Renewable Energy Growth Program
2022 Second Open Enrollment Report**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Second Open Enrollment Report for the 2022 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b).

The Report consists of the following three (3) attachments:

- Attachment 1 is entitled Second 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists the four (4) projects that the Company has selected for a Certificate of Eligibility (“COE”).

The list includes two (2) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), these selected medium-scale solar projects are to be provided COEs by the Company without approval from the Public Utilities Commission (“PUC”) subject to the review and consent of the Office of Energy Resources (“OER”).

The list also includes two (2) commercial-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected commercial-scale solar projects are subject to approval by the PUC. Attachments 2 through 3 are the COEs for the commercial-scale solar projects which contain the corresponding pricing information for each project.

- Attachment 2 is the COE for 20 Frontage which is a commercial-scale solar project.
- Attachment 3 is the COE for DeCurtis Solar Project which is a commercial-scale solar project.

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If the PUC approves the COEs of the commercial-scale solar projects, the Company will file the tariff supplement (as described in the Company's Renewable Energy Growth Program for Non-Residential Customers Tariff, R.I.P.U.C. No. 2152-I) with populated information for the awarded projects.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

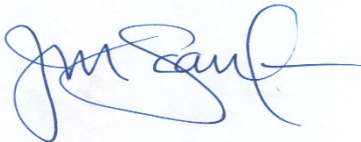
Enclosures

cc: Docket 5202 Service List
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 23, 2022
Date

Docket No. 5202 – Renewable Energy Growth Program for Year 2022
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 7/13/2022

Parties' Name/Address	E-Mail	Phone
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File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
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Second 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report

Rhode Island Energy selected four projects for certificates of eligibility in the Second 2022 Open Enrollment, totaling 2,498 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(a), Rhode Island Energy is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the Second Open Enrollment that completed in September 2022.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Simjull LLC Solar 121 Broadcommon Rd. Bristol, RI 02809	250	Medium-Scale Solar (26-250 kW DC)	21.60	24.45	20
235 Georgia 235 Georgia Avenue Providence, RI 02905	250	Medium-Scale Solar (26-250 kW DC)	23.44	24.45	20
Total	500				

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), Rhode Island Energy is submitting the attached list of Commercial-Scale Solar projects selected by Rhode Island Energy with their corresponding pricing information and is requesting PUC approval for this list of projects.

Second 2022 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
20 Frontage 20 Frontage Road Westerly, RI 02891	999	Commercial-Scale Solar (501-999 kW DC)	15.74	15.75	20
DeCurtis Solar Project 2361 Providence Pike North Smithfield, RI 02896	999	Commercial-Scale Solar (501-999 kW DC)	15.75	15.75	20
Total	1,998				

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 20 Frontage

**Project Owner/
Project Contact:** Centrica Business Solutions Services Inc
Charles Kovacic
Facility Address: 20 Frontage Road
Westerly, RI 02891

Phone Number: (774) 737-6085

Email Address: charles.kovacic@centrica.com

RI Interconnection Application ID or Case#: 185244

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar (501 - 999kW)

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 999

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 750

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,300

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.

Required Performance Guarantee Deposit Paid (\$): \$32,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 15.74

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: DeCurtis Solar Project

Project Owner/ Real Estate Investment Holdings LLC
Project Contact: Sachin Patel Sergio DeCurtis
Facility Address: 2361 Providence Pike
North Smithfield, RI 02896

Phone Number: (781) 686-2729 (401) 274-5000

Email Address: sp@lastmile-energy.com sdecurtis@newenglandpension.com

RI Interconnection Application ID or Case#: 177960

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar (501 - 999kW)

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 999

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 900

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,200

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.

Required Performance Guarantee Deposit Paid (\$): \$30,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 15.75

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

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