

July 13, 2022

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5202 – Renewable Energy Growth Program  
2022 First Open Enrollment Report**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s First Open Enrollment Report for the 2022 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b).<sup>1</sup>

The Report consists of the following six (6) attachments:

- Attachment 1 is entitled First 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists the fourteen (14) projects that the Company has selected for a Certificate of Eligibility (“COE”).

The list includes nine (9) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), these selected medium-scale solar projects are to be provided COEs by the Company without approval from the Public Utilities Commission (“PUC”) subject to the review and consent of the Office of Energy Resources (“OER”).

The list also includes five (5) commercial-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected commercial-scale solar projects are subject to approval by the PUC. Attachments 2 through 6 are the COEs for the commercial-scale solar projects which contain the corresponding pricing information for each project.

- Attachment 2 is the COE for ESRIHOMEDCOVENLLC which is a commercial-scale solar project.

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<sup>1</sup> Per a communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by six (6) hard copies filed with the Clerk within 24 hours of the electronic filing.

- Attachment 3 is the COE for ESRI HOMED WESTE LLC which is a commercial-scale solar project.
- Attachment 4 is the COE for NBD Original Pizza Lincoln which is a commercial-scale solar project.
- Attachment 5 is the COE for 301 Concord St Solar which is a commercial-scale solar project.
- Attachment 6 is the COE for New England Energy Development LLC which is a commercial-scale solar project.

If the PUC approves the COEs of the commercial-scale solar projects, the Company will file the tariff supplement (as described in the Company's Renewable Energy Growth Program for Non-Residential Customers Tariff, R.I.P.U.C. No. 2152-I) with populated information for the awarded projects.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

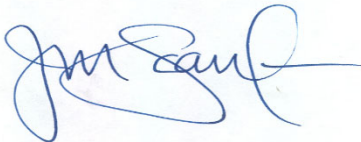
Enclosures

cc: Docket 5202 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

July 13, 2022  
Date

**Docket No. 5202 – Renewable Energy Growth Program for Year 2022  
The Narragansett Electric Company & RI Distributed Generation Board  
Service List updated 7/13/2022**

<b>Parties' Name/Address</b>	<b>E-Mail</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b>  Andrew S. Marcaccio, Esq. Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com</a> ;	401-784-4263
	<a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;	
	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;	
	<a href="mailto:KRCastro@rienergy.com">KRCastro@rienergy.com</a> ;	
	<a href="mailto:ERussell@rienergy.com">ERussell@rienergy.com</a> ;	
	<a href="mailto:RConstable@rienergy.com">RConstable@rienergy.com</a> ;	
Leticia Pimentel, Esq. <b>Robinson &amp; Cole LLP</b> One Financial Plaza, 14th Floor Providence, RI 02903	<a href="mailto:lpimentel@rc.com">lpimentel@rc.com</a> ;	401-709-3337
	<a href="mailto:hседdon@rc.com">hseddон@rc.com</a> ;	
<b>National Grid</b>	<a href="mailto:Ian.Springsteel@nationalgrid.com">Ian.Springsteel@nationalgrid.com</a> ;	
	<a href="mailto:Meghan.McGuinness@nationalgrid.com">Meghan.McGuinness@nationalgrid.com</a> ;	
	<a href="mailto:Jayson.Uppal@nationalgrid.com">Jayson.Uppal@nationalgrid.com</a> ;	
	<a href="mailto:Jason.Small@nationalgrid.com">Jason.Small@nationalgrid.com</a> ;	
	<a href="mailto:Amy.Vavak@nationalgrid.com">Amy.Vavak@nationalgrid.com</a> ;	
	<a href="mailto:Jorge.Sousa@nationalgrid.com">Jorge.Sousa@nationalgrid.com</a> ;	
	<a href="mailto:Thomas.Kender@nationalgrid.com">Thomas.Kender@nationalgrid.com</a> ;	
	<a href="mailto:Adam.Crary@nationalgrid.com">Adam.Crary@nationalgrid.com</a> ;	
	<a href="mailto:Katherine.Wilson@nationalgrid.com">Katherine.Wilson@nationalgrid.com</a> ;	
	<a href="mailto:Theresa.Burns@nationalgrid.com">Theresa.Burns@nationalgrid.com</a> ;	
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Albert Vitali, Esq. <b>Dept. of Administration</b>	<a href="mailto:Albert.Vitali@doa.ri.gov">Albert.Vitali@doa.ri.gov</a> ;	401-222-8880
	<a href="mailto:Nancy.Russolino@doa.ri.gov">Nancy.Russolino@doa.ri.gov</a> ;	

Division of Legal Services One Capitol Hill, 4 <sup>th</sup> Floor Providence, RI 02908	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
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	<a href="mailto:Carrie.Gill@energy.ri.gov">Carrie.Gill@energy.ri.gov</a> ;	
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	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.contente@dpuc.ri.gov">Al.contente@dpuc.ri.gov</a> ;	
	<a href="mailto:EUIlucci@riag.ri.gov">EUIlucci@riag.ri.gov</a> ;	
Mike Brennan 500 North Boundary Street Raleigh, NC 27604	<a href="mailto:mikebrennan099@gmail.com">mikebrennan099@gmail.com</a> ;	919-219-2957

<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel <b>Public Utilities Commission</b> 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
<b>Interested Parties:</b>		
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Fred Unger	<a href="mailto:unger@hrtwd.com">unger@hrtwd.com</a> ;	
Paul Raducha	<a href="mailto:paul@pvdenergy.com">paul@pvdenergy.com</a> ;	
Mark Depasquale, Wind Energy Development	<a href="mailto:md@wedenergy.com">md@wedenergy.com</a> ;	
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Charlie Grant, Enel	<a href="mailto:charlie.grant@enel.com">charlie.grant@enel.com</a> ;	
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	<a href="mailto:tc@green-ri.com">tc@green-ri.com</a> ;	
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Shawn Shaw, Natural Power	<a href="mailto:shawns@naturalpower.com">shawns@naturalpower.com</a> ;	
Julian Dash	<a href="mailto:jdash@cleaneconomydevelopment.com">jdash@cleaneconomydevelopment.com</a> ;	
James Feinstein, Arcadia	<a href="mailto:james.feinstein@arcadia.com">james.feinstein@arcadia.com</a> ;	

## First 2022 Rhode Island Renewable Energy Growth Program Open Enrollment Report

Rhode Island Energy selected fourteen projects for certificates of eligibility in the First 2022 Open Enrollment, totaling 4,064 kW of project nameplate capacity.

### Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(a), Rhode Island Energy is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the First Open Enrollment that occurred in June 2022.

<b>Project &amp; Location</b>	<b>Nameplate Capacity (kW)</b>	<b>Class</b>	<b>Price (¢/kWh)</b>	<b>Ceiling Price (¢/kWh)</b>	<b>Tariff Term</b>
50 Quaker Lane 50 Quaker Ln. Warwick, RI 02886	94	Medium-Scale Solar (26-250 kW DC)	20.95	24.45	20
Middle Road LLC 816 Middle Rd. East Greenwich, RI 02818	94	Medium-Scale Solar (26-250 kW DC)	20.95	24.45	20
Taft Peirce Building Solar 45 East School Street Woonsocket, RI 02895	235	Medium-Scale Solar (26-250 kW DC)	22.00	24.45	20
Ecogy Energy RI XII LLC 659 S County Trail Exeter, RI 02822	250	Medium-Scale Solar (26-250 kW DC)	23.23	24.45	20
Middle Road Project 805 Middle Road Portsmouth, RI 02871	72	Medium-Scale Solar (26-250 kW DC)	23.95	24.45	20
50 Taylor 50 Taylor Dr. East Providence, RI 02888	225	Medium-Scale Solar (26-250 kW DC)	23.98	24.45	20
Deini Realty Solar 3650 Main Road Tiverton, RI 02878	84	Medium-Scale Solar (26-250 kW DC)	24.00	24.45	20
1400 Bald Hill Solar 1400 Bald Hill Road Warwick, RI 02886	151	Medium-Scale Solar (26-250 kW DC)	24.24	24.45	20
600 Social St Solar CP 600 Social St Woonsocket, RI 02860	250	Medium-Scale Solar (26-250 kW DC)	24.44	24.45	20
<b>Total</b>	1,455				

## Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), Rhode Island Energy is submitting the attached list of Commercial-Scale Solar projects selected by Rhode Island Energy with their corresponding pricing information and is requesting PUC approval for this list of projects.

### First 2022 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
ESRIHOMEDCOVENLLC 700 Centre of N E Blvd Coventry, RI 02816	499	Commercial-Scale Solar (251-500 kW DC)	16.97	19.25	20
ESRI HOMED WESTE LLC 120 Franklin St Westerly, RI 02891	499	Commercial-Scale Solar (251-500 kW DC)	16.97	19.25	20
NBD Original Pizza Lincoln 13 Blackstone Valley Pl Lincoln, RI 02865	482	Commercial-Scale Solar (251-500 kW DC)	18.28	19.25	20
301 Concord St Solar 301 Concord St Pawtucket, RI 02860	496	Commercial-Scale Solar (251-500 kW DC)	18.98	19.25	20
New England Energy Development LLC 66 Valley Road Middletown, RI 02842	633	Commercial-Scale Solar (501-999 kW DC)	15.75	15.75	20
<b>Total</b>	2,609				

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** ESRIHOMEDCOVENLLC

**Project Owner/  
Project Contact:** ESRIHOMEDCOVENLLC  
Sarah Suchmann Alexandra Wineholt

**Facility Address:** 700 Centre Of N E Blvd  
Coventry, RI 02816

**Phone Number:** (917) 341-4676 (760) 522-2705

**Email Address:** [sarah.suchmann@powerflex.com](mailto:sarah.suchmann@powerflex.com); [alexandra.wineholt@powerflex.com](mailto:alexandra.wineholt@powerflex.com)

**RI Interconnection Application ID or Case#:** 00348915

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 500kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 499  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 352  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 618  
*Expected amount of energy produced in a year measured in AC for all technologies*



**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$15,450**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 16.97**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** ESRI HOMED WESTE LLC

**Project Owner/  
Project Contact:** ESRI HOMED WESTE LLC  
Sarah Suchmann Alexandra Wineholt

**Facility Address:** 120 Franklin St  
Westerly, RI 02891

**Phone Number:** (917) 341-4676

**Email Address:** sarah.suchmann@powerflex.com; alexandra.wineholt@powerflex.com

**RI Interconnection Application ID or Case#:** 00348921

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 500kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 499  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 352  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 641  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$16,018**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 16.97**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

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**Project Name:** NBD Original Pizza Lincoln

**Project Owner/  
Project Contact:** North Bridge Development LLC  
Andrew Labell

**Facility Address:** 13 Blackstone Valley Pl  
Lincoln, RI 02865

**Phone Number:** (401) 524-2831

**Email Address:** alabell@northbridgedevlopment.com

**RI Interconnection Application ID or Case#:** 00375745

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 500kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 482  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 268  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 554  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$13,850**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 18.28**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

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**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 301 Concord St Solar

**Project Owner/** InFEWision LLC

**Project Contact:** Fran Pettepit

Stephen Ellicott

**Facility Address:** 301 Concord St  
Pawtucket, RI 02860

**Phone Number:** (508) 395-4104

**Email Address:** fpettepit@infewision.com

sellicott@infewision.com

**RI Interconnection Application ID or Case#:** 00280487

**Renewable Technology:** Solar PV - rooftop

*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 500kW)

*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 496

*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 333

*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 520

*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$13,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 18.98**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 66 Valley Road

**Project Owner/  
Project Contact:** New England Energy Development LLC  
Jevon Chan Bill Ellis

**Facility Address:** 66 Valley Road  
Middletown, RI 02842

**Phone Number:** (401) 935-3704

**Email Address:** needllcri@gmail.com chan.jevon@gmail.com

**RI Interconnection Application ID or Case#:** 00327586

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (501 - 999kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 633  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 480  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 776  
*Expected amount of energy produced in a year measured in AC for all technologies*



**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$19,400**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 15.75**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*