

December 21, 2021

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 5088 – Renewable Energy Growth Program  
2021 Third Open Enrollment Report**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid”), I have enclosed for filing with the Rhode Island Public Utilities Commission (“Commission”) National Grid’s Third 2021 Rhode Island Renewable Energy Growth (“REG”) Program Open Enrollment Report (“Attachment 1”), which lists the nine (9) projects that the Company has selected for a Certificate of Eligibility (“COE”), pursuant to R.I. Gen. Laws § 39-26.6-20(a) and (b).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes: six (6) medium-scale solar projects (consisting of five projects with a nameplate capacity of 250 kilowatts (“kW”) each, and one project of 249 kW); two commercial-scale solar projects (consisting of one project of 686 kW, and one project of 384 kW that is also a solar carport project); and one large-scale solar project of 5,000 kW. The Certificates of Eligibility (“COEs”) for the commercial-scale and large-scale projects are included as Attachments 2, 3 and 4. If the Commission approves the COEs, then the Company will file the Tariff Supplement with populated information for the projects that were awarded COEs.

Consistent with the instructions issued by the Commission on March 16, 2020, and updated on October 2, 2020, this filing is being made electronically. Nine (9) hard copies will be submitted to the Commission within twenty-four (24) hours, with four (4) hard copies being three-hole punched.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2126.

Very truly yours,



Laura C. Bickel  
RI Bar # 10055

Enclosures

cc: Docket 5088 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. The paper copies of this filing are being mailed to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Date: December 21, 2021

Laura C. Bickel

**Docket No. 5088– Renewable Energy Growth Program for Year 2021**  
**National Grid & RI Distributed Generation Board**  
Service List updated 10/1/2021

<b>Parties' Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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	<a href="mailto:Jennifer.Hutchinson@nationalgrid.com">Jennifer.Hutchinson@nationalgrid.com;</a>	
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File an original & 9 copies w/ Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel <b>Public Utilities Commission</b> 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
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### Third 2021 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected nine projects for certificates of eligibility in the Third 2021 Open Enrollment, totaling 7,569 kW of project nameplate capacity.

#### Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the Third Open Enrollment that occurred in October 2021.

<b>Project &amp; Location</b>	<b>Nameplate Capacity (kW)</b>	<b>Class</b>	<b>Price (¢/kWh)</b>	<b>Ceiling Price (¢/kWh)</b>	<b>Tariff Term</b>
Five Nineteen Solar 519C Putnam Pike Glocester, RI 02814	250	Medium-Scale Solar (26-250 kW DC)	19.99	21.65	20
NuGen Solar LLC 10 Briggs Drive East Greenwich, RI 02818	249	Medium-Scale Solar (26-250 kW DC)	20.49	21.65	20
Ecogy Energy RI IV LLC 590 Fish Road Tiverton, RI 02878	250	Medium-Scale Solar (26-250 kW DC)	20.94	21.65	20
Ecogy Energy RI IX LLC 109 King Philip Rd Rumford, RI 02916	250	Medium-Scale Solar (26-250 kW DC)	21.14	21.65	20
Putnam Pike Solar 451 Putnam Pike Chepachet, RI 02814	250	Medium-Scale Solar (26-250 kW DC)	21.59	21.65	20
Shannock Solar 26 West Shannock Road Richmond, RI 02875	250	Medium-Scale Solar (26-250 kW DC)	21.64	21.65	20
<b>Total</b>	1,499				

**Rhode Island Public Utilities Commission (PUC)-Awarded Certificates**

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar (including Solar Carport) and Large-Scale Solar projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

**Third 2021 Open Enrollment Results**

<b>Project &amp; Location</b>	<b>Nameplate Capacity (kW)</b>	<b>Class</b>	<b>Price (¢/kWh)</b>	<b>Ceiling Price (¢/kWh)</b>	<b>Tariff Term</b>
129 BROOKSIDE AVE 129 Brookside Avenue West Warwick, RI 02893	686	Commercial-Scale Solar (251-750 kW DC)	17.47	18.55	20
1558 SOUTH COUNTY CARPORT 1558 South Country Trail Road East Greenwich, RI 02818	384	Commercial-Scale Solar (251-750 kW DC) <b>Solar Carport Project</b>	18.50 <u>+ 5.00</u> 23.50	18.55	20
Murphy Highway Industrial Solar 215 James P Murphy Industrial Hwy West Warwick, RI 02893	5,000	Large-Scale Solar (1,000 - 5,000 kW)	11.35	11.35	20
<b>Total</b>	6,070				

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 129 BROOKSIDE AVE

**Project Owner/  
Project Contact:** TrueLight LLC  
Paul Azir

**Facility Address:** 129 Brookside Avenue  
West Warwick, RI 02893

**Phone Number:** (818) 748-5413

**Email Address:** daliasalama@hotmail.com

**RI Interconnection Application ID or Case#:** 00318096

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 750kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 686  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 600  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 834  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.*

**Required Performance Guarantee Deposit Paid (\$): \$20,850**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.47**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This **Certificate** of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 1558 SOUTH COUNTY CARPORT

**Project Owner/  
Project Contact:** New England Energy Development LLC  
Jevon Chan William Ellis

**Facility Address:** 1558 South Country Trail Road  
East Greenwich, RI 02818

**Phone Number:** (401) 935-3704

**Email Address:** needllcri@gmail.com jevon@reunicon.com

**RI Interconnection Application ID or Case#:** 00338352

**Renewable Technology:** Solar PV - Carport  
*Solar PV – Carport: Solar PV – Carport/rooftop; Solar PV – Carport/ground mount; Solar PV – Carport/rooftop/ground mount*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 750kW)  
*Commercial Scale Solar; Large Scale Solar*

**Project Nameplate Capacity (kW):** 384  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 300  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 400  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.*

**Required Performance Guarantee Deposit Paid (\$): \$10,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Distributed Generation Impact Study Estimated Interconnection Cost (\$/kW-DC): 101.9**

**Solar Carport Capacity Nameplate (kW): 384**

*The portion of the direct current (DC) nameplate capacity of a Solar DG Project that is installed above a permeable and/or non-permeable existing or new parking area and associated access and walkway areas, which is installed in a manner that maintains the function of the area beneath the structure, and is continued to be used or available for use for such purposes for the term of enrollment in this tariff.*

*Note: Any change in the DC nameplate rating of a Solar Carport portion of a project as built must be provided to the Company prior to Authority to Interconnect, and adjustments to the Solar Carport Adder will be reflected in the final Certificate of Eligibility provided to the Customer.*

**Program Year Solar Carport Incentive Rate (cents/kWh): 5.00**

**Solar Carport PBI Adder (cents/kWh): 5.00** *(To be finalized with project as built)*

*The Solar Carport Adder is calculated based on the portion of the project that qualifies as a Solar Carport, and the total project size. This ratio is then multiplied by the Solar Carport Incentive Rate, and this amount will be added to the PBI for all of the output of the facility.*

**Competitive Bid Performance Based Incentive (cents/kWh): 18.50**

**Total Performance Based Incentive (cents/kWh): 23.50**

*Sum of Competitive Bid Performance Based Incentive and Solar Carport Adder (To be finalized with project as built). The total amount will be paid on all generation of the total DG Project.*

*Note: The project owner shall provide final cost data, with documentation to verify costs (invoices, contracts, etc.) for the carport's canopy structure and mounting system at the time of approval of final Certificate of Eligibility as a condition for receiving payment of the Performance based Incentive and Carport Adder. No changes to the Solar Carport portion of the project are permitted after the project is operational.*

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date:** TBD - pending PUC approval

**Payment Option:** Option 1

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline:** Certificate Issuance Date + 2 years

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date:** [Click here to enter a date.](#)

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date:** [Click here to enter a date.](#)

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Murphy Highway Industrial Solar

**Project Owner/  
Project Contact:** North Bridge Development LLC  
Andrew Labell

**Facility Address:** 215 James P Murphy Industrial Hwy  
West Warwick, RI 02893

**Phone Number:** (401) 524-2831

**Email Address:** alabell@northbridgedevelopment.com

**RI Interconnection Application ID or Case#:** 00201286

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Large-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 5,000  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 3,167  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 6,000  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-H or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-H.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 11.35**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

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**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*