

September 15, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4983 – Renewable Energy Growth Program
2020 Second Open Enrollment Report**

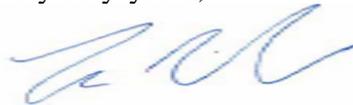
Dear Ms. Massaro:

I have enclosed an electronic version of National Grid's¹ Second 2020 Rhode Island Renewable Energy Growth (REG) Program Open Enrollment Report (Attachment 1), which includes a list of the three projects that the Company has selected for Certificates of Eligibility (COE), pursuant to R.I. Gen. Laws § 39-26.6-20(a) and (b).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes a commercial-scale solar project, a large-scale solar carport project, and a small wind project. National Grid selected three projects for certificates of eligibility in the Second 2020 Open Enrollment, totaling 5,567 kW of project nameplate capacity. The COEs are included as Attachment 2, 3, and 4. If the PUC approves the COEs, then the Company will file the Tariff Supplement with populated information for projects that have been awarded COEs.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2126.

Very truly yours,



Laura C. Bickel
RI Bar # 10055

Enclosures

cc: Docket 4983 Service List

¹ The Narragansett Electric Company d/b/a National Grid.

Service List updated 8/12/2020

Parties' Name/Address	E-mail	Phone
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File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;	401-780-2107
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Second 2020 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected three projects for certificates of eligibility in the Second 2020 Open Enrollment, totaling 5,567 kW of project nameplate capacity.

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar, Large-Scale (Solar Carport) Solar and Small Wind selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

Second 2020 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Toray Plastics 50 Belver Ave North Kingstown, RI 02852	572	Commercial-Scale Solar (251-999 kW DC)	18.00	18.25	20
333 Strawberry 333 Strawberry Field Rd Warwick, RI 02886	3,995	Large-Scale Solar (1,000-5,000 kW DC) Solar Carport Project	13.64 <u>+ 6.00</u> 19.64	13.65	20
Ecogy Energy RI VII LLC 0 Cornell Rd Tiverton, RI 02837	1,000	Small Wind (50-1,5000 kW DC)	18.73	18.85	20
Total	5,567				

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Toray Plastics

**Project Owner/
Project Contact:** Toray Plastics
Joshua Newell

Facility Address: 50 Belver Ave
North Kingstown, RI 02852

Phone Number: (704) 998-1859

Email Address: John.Eustis@toraytpa.com

RI Interconnection Application ID or Case#: 234369

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 572
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 480
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 682

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$17,058

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.00

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 333 Strawberry

**Project Owner/
Project Contact:** ECA WARWICK LLC
Todd Fryatt

Facility Address: 333 Strawberry Field Rd
Warwick, RI 02886

Phone Number: (508) 460-2068

Email Address: tf@ecasolar.com

RI Interconnection Application ID or Case#: 209841

Renewable Technology: Solar PV - Carport
Solar PV – Carport: Solar PV – Carport/rooftop; Solar PV – Carport/ground mount; Solar PV – Carport/rooftop/ground mount

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar

Nameplate Capacity (kW): 3,995
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,738
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 4,926

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Solar Carport Capacity Nameplate (kW): 3995

The portion of the direct current (DC) nameplate capacity of a Solar DG Project that is installed above a permeable and/or non-permeable existing or new parking area and associated access and walkway areas, which is installed in a manner that maintains the function of the area beneath the structure, and is continued to be used or available for use for such purposes for the term of enrollment in this tariff.

***Note:** Any change in the DC nameplate rating of a Solar Carport portion of a project as built must be provided to the Company prior to Authority to Interconnect, and adjustments to the Solar Carport Adder will be reflected in the final Certificate of Eligibility provided to the Customer.*

Program Year Solar Carport Incentive Rate (cents/kWh): 6.00

Solar Carport PBI Adder (cents/kWh): 6.00 *(To be finalized with project as built)*

The Solar Carport Adder is calculated based on the portion of the project that qualifies as a Solar Carport, and the total project size. This ratio is then multiplied by the Solar Carport Incentive Rate, and this amount will be added to the PBI for all of the output of the facility.

Competitive Bid Performance Based Incentive (cents/kWh): 13.64

Total Performance Based Incentive (cents/kWh): 19.64

Sum of Competitive Bid Performance Based Incentive and Solar Carport Adder (To be finalized with project as built). The total amount will be paid on all generation of the total DG Project.

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: Ecogy Energy RI VII LLC

Project Owner/ Ecogy Energy RI VII LLC

Project Contact: Julia Magliozzo Brock Gibian

Facility Address: Cornell Rd
Tiverton, RI 02837

Phone Number: (718) 304-0945

Email Address: projectmanagement@ecogyenergy.com
assetmanagement@ecogyenergy.com

RI Interconnection Application ID or Case#: 280574

Renewable Technology: Wind

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Small Wind

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 1,000

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,000

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,999

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$49,975

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.73

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

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of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

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