

June 22, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4983 – Renewable Energy Growth Program
2020 First Open Enrollment Report**

Dear Ms. Massaro:

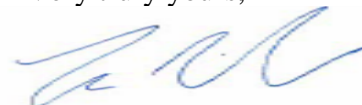
I have enclosed an electronic version of National Grid's¹ First 2020 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Attachment 1), which includes a list of twenty-six projects that the Company has selected for Certificates of Eligibility (COE) pursuant to R.I. Gen. Laws § 39-26.6-20(a) and (b).²

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes a list of medium-scale solar, commercial-scale solar, large-scale solar, and community remote distributed generation commercial solar (including solar carport) projects. The COEs are included as Attachments 2 through 12. After the PUC approves the COEs, then the Company will file the Tariff Supplement with populated information for projects that have been awarded COEs.

Please note that the project that was provided an extension of time to submit its Performance Guarantee (PGD), as identified and explained in the Company's letter to the Commission of June 16, 2020, did not submit the PGD before the end of the extension, and is not included in this enrollment.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2126.

Very truly yours,



Laura Bickel
RI Bar # 10055

¹ The Narragansett Electric Company d/b/a National Grid.

² Due to the COVID-19 Pandemic emergency period, the Company is providing a PDF version of the above-referenced transmittal. The Company will provide the PUC with a hard copy and, if needed, additional hard copies at a later date.

Enclosures

cc: Docket 4983 Service List
Jon Hagopian, Division of Public Utilities and Carriers
John Bell, Division of Public Utilities and Carriers

Docket No. 4983 – Renewable Energy Growth Program for Year 2020
RI Distributed Generation Board and National Grid
Service List updated 6/22/2020

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Nancy Lavin, Providence Business News	Lavin@pbn.com ;	

First 2020 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected twenty-six projects for certificates of eligibility in the First 2020 Open Enrollment, totaling 21,178 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the First Open Enrollment that occurred in May 2020.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Ecogy Energy RI XII LLC 659 S. County Trail Exeter, RI 02822	250	Medium-Scale Solar (26-250 kW DC)	18.63	21.15	20
Ecogy Energy RI VIII LLC 1 Goldsmith St. Johnston, RI 02916	250	Medium-Scale Solar (26-250 kW DC)	18.74	21.15	20
NuGen Solar LLC 10 Briggs Drive EAST GREENWICH, RI 02818	249	Medium-Scale Solar (26-250 kW DC)	18.90	21.15	20
Ace McQuades 105 FRANKLIN ST WESTERLY, RI 02891	200	Medium-Scale Solar (26-250 kW DC)	19.50	21.15	20
Ecogy Energy RI IX LLC 109 King Philip Rd Rumford, RI 02916	250	Medium-Scale Solar (26-250 kW DC)	19.91	21.15	20
Ecogy Energy RI IV LLC 590 Fish Road Tiverton, RI 02878	250	Medium-Scale Solar (26-250 kW DC)	19.92	21.15	20
Jamestown Distributors 17 Peckham Dr Bristol, RI 02809	249	Medium-Scale Solar (26-250 kW DC)	20.00	21.15	20
Ecogy Energy RI XIII LLC 417 Forest Ave Middletown, RI 02842	188	Medium-Scale Solar (26-250 kW DC)	20.04	21.15	20
65 Industrial Circle 65 Industrial Circle Lincoln, RI 02865	223	Medium-Scale Solar (26-250 kW DC)	20.49	21.15	20
Church Street Solar 477 Church St Richmond, RI 02894	250	Medium-Scale Solar (26-250 kW DC)	20.65	21.15	20

67A Tom Harvey 67A Tom Harvey Road WESTERLY, RI 02891	249	Medium-Scale Solar (26-250 kW DC)	20.93	21.15	20
GD Richmond West Shannock 0 West Shannock Road Richmond, RI 02812	250	Medium-Scale Solar (26-250 kW DC)	20.99	21.15	20
Four Seasons Project 1 Bldg 8 17 Church Street Bldg 8 East Providence, RI 02914	38	Medium-Scale Solar (26-250 kW DC)	21.14	21.15	20
Four Seasons Project 2 Bldg 9 25 Church St Bldg 9 East Providence, RI 02914	47	Medium-Scale Solar (26-250 kW DC)	21.14	21.15	20
Four Seasons Project 3 Bldg 3 29 Arthur Ave Bldg 3 East Providence, RI 02914	57	Medium-Scale Solar (26-250 kW DC)	21.14	21.15	20
Total	3,000				

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar, Large-Scale Solar and Community Remote Distributed Generation Commercial Solar (including Solar Carport) projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

First 2020 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Redwood Carport 24 Martin Street Cumberland, RI 02864	254	Commercial-Scale Solar (251-999 kW DC) - Solar Carport Project	16.25 <u>+ 6.00</u> 22.25	18.25	20
Ecogy Energy RI VI LLC 70 Boyd Ave East Providence, RI 02914	270	Commercial-Scale Solar (251-999 kW DC) - Solar Carport Project	16.97 <u>+ 6.00</u> 22.97	18.25	20
Dean WH Cumberland HQ 70 Industrial Road Cumberland, RI 02864	447	Commercial-Scale Solar (251-999 kW DC)	17.15	18.25	20
Festival Fields Solar 90 Girard Ave. Newport, RI 02840	434	Commercial-Scale Solar (251-999 kW DC)	17.50	18.25	20
SSEPC Seven Mile 999kW 1335 Seven Mile Road Cranston, RI 02831	999	Commercial-Scale Solar (251-999 kW DC)	17.93	18.25	20
SSV Seven Mile Road 999kW 1325 Seven Mile Road Cranston, RI 02831	999	Commercial-Scale Solar (251-999 kW DC)	17.93	18.25	20
GD Hopkinton Main 310 Main St Hopkinton, RI 02804	4,555	Large-Scale Solar (1,000-5,000 kW DC)	12.49	13.65	20
Fothergill 10 Crandall Lane Hopkinton, RI 02804	3,999	Large-Scale Solar (1,000-5,000 kW DC)	12.74	13.65	20
WED Coventry Seven 5641 Flat River Road Coventry, RI 02827	4,200	Large-Scale Solar (1,000-5,000 kW DC)	12.75	13.65	20
Church Street Solar 391 Church St Richmond, RI 02894	1,321	Large-Scale Solar (1,000-5,000 kW DC)	13.47	13.65	20
Saint John Solar 138 Clear River Dr Burrillville, RI 02830	700	CRDG Commercial Solar (251-999 kW DC)	20.91	20.99	20
Total	18,178				

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Church Street Solar

**Project Owner/
Project Contact:** Inman Solar Inc
Mark Jones

Facility Address: 391 Church St
Richmond, RI 02894

Phone Number: (404) 863-0753

Email Address: markjones@inmansolar.com

RI Interconnection Application ID or Case#: 27495843

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 1,321
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 996
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,853
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$46,325

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 13.47

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Dean WH Cumberland HQ

**Project Owner/
Project Contact:** North Bridge Development LLC
Andrew Labell

Facility Address: 70 Industrial Road
Cumberland, RI 02864

Phone Number: (401) 524-2831

Email Address: alabell@northbridgedevelopment.com

RI Interconnection Application ID or Case#: 00257084

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 447
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 371
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 593
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$14,825

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.15

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This **Certificate** of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Ecogy Energy RI VI LLC

**Project Owner/
Project Contact:** Ecogy Energy RI VI LLC
Julia Magliozzo

Facility Address: 70 Boyd Ave
East Providence, RI 02914

Phone Number: (718) 304-0945

Email Address: projectmanagement@ecogyenergy.com

RI Interconnection Application ID or Case#: 00266999

Renewable Technology: Solar PV - Carport
Solar PV – Carport: Solar PV – Carport/rooftop; Solar PV – Carport/ground mount; Solar PV – Carport/rooftop/ground mount

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar

Project Nameplate Capacity (kW): 270
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 200
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 332
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$8,287.50

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Solar Carport Capacity Nameplate (kW): 270

The portion of the direct current (DC) nameplate capacity of a Solar DG Project that is installed above a permeable and/or non-permeable existing or new parking area and associated access and walkway areas, which is installed in a manner that maintains the function of the area beneath the structure, and is continued to be used or available for use for such purposes for the term of enrollment in this tariff.

***Note:** Any change in the DC nameplate rating of a Solar Carport portion of a project as built must be provided to the Company prior to Authority to Interconnect, and adjustments to the Solar Carport Adder will be reflected in the final Certificate of Eligibility provided to the Customer.*

Program Year Solar Carport Incentive Rate (cents/kWh): 6.00

Solar Carport PBI Adder (cents/kWh): 6.00 *(To be finalized with project as built)*

The Solar Carport Adder is calculated based on the portion of the project that qualifies as a Solar Carport, and the total project size. This ratio is then multiplied by the Solar Carport Incentive Rate, and this amount will be added to the PBI for all of the output of the facility.

Competitive Bid Performance Based Incentive (cents/kWh): 16.97

Total Performance Based Incentive (cents/kWh): 22.97

Sum of Competitive Bid Performance Based Incentive and Solar Carport Adder (To be finalized with project as built). The total amount will be paid on all generation of the total DG Project.

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: Festival Fields Solar

Project Owner/ John Tatum
Project Contact: Tyler Haines John Tatum

Facility Address: 90 Girard Ave.
Newport, RI 02840

Phone Number: (908) 907-1315 (212) 798-4081

Email Address: tyler.haines@fairstead.com John.Tatum@fairstead.com

RI Interconnection Application ID or Case#: 00255535

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 434
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 331
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 445
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$11,132.50

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.50

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

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The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

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Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: Fothergill

**Project Owner/
Project Contact:** Astrum Solar dba Direct Energy Solar
Charles Kovacic

Facility Address: 10 Crandall Lane
Hopkinton, RI 02804

Phone Number: (508) 259-5726

Email Address: charles.kovacic@centrica.com

RI Interconnection Application ID or Case#: 00194779

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 3,999
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,100
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 5,224
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 12.74

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: GD Hopkinton Main

**Project Owner/
Project Contact:** GD Hopkinton Main I LLC
Hannah Morini

Facility Address: 310 Main St
Hopkinton, RI 02804

Phone Number: (401) 295-4998

Email Address: hm@green-ri.com

RI Interconnection Application ID or Case#: 00177772

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 4,555
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,875
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 5,702
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 12.49

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This **Certificate** of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Redwood Carport

Project Owner/ Redwood Realty II LLC
Project Contact: Stuart Flanagan Peter Calcagni

Facility Address: 24 Martin Street
Cumberland, RI 02864

Phone Number: (401) 619-5906 (401) 255-3100

Email Address: sflanagan@nptre.com pac1955@aol.com

RI Interconnection Application ID or Case#: 00210119

Renewable Technology: Solar PV - Carport
Solar PV – Carport: Solar PV – Carport/rooftop; Solar PV – Carport/ground mount; Solar PV – Carport/rooftop/ground mount

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar

Project Nameplate Capacity (kW): 254
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 220
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 318
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$7,957.50

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Solar Carport Capacity Nameplate (kW): 254

The portion of the direct current (DC) nameplate capacity of a Solar DG Project that is installed above a permeable and/or non-permeable existing or new parking area and associated access and walkway areas, which is installed in a manner that maintains the function of the area beneath the structure, and is continued to be used or available for use for such purposes for the term of enrollment in this tariff.

***Note:** Any change in the DC nameplate rating of a Solar Carport portion of a project as built must be provided to the Company prior to Authority to Interconnect, and adjustments to the Solar Carport Adder will be reflected in the final Certificate of Eligibility provided to the Customer.*

Program Year Solar Carport Incentive Rate (cents/kWh): 6.00

Solar Carport PBI Adder (cents/kWh): 6.00 (To be finalized with project as built)

The Solar Carport Adder is calculated based on the portion of the project that qualifies as a Solar Carport, and the total project size. This ratio is then multiplied by the Solar Carport Incentive Rate, and this amount will be added to the PBI for all of the output of the facility.

Competitive Bid Performance Based Incentive (cents/kWh): 16.25

Total Performance Based Incentive (cents/kWh): 22.25

Sum of Competitive Bid Performance Based Incentive and Solar Carport Adder (To be finalized with project as built). The total amount will be paid on all generation of the total DG Project.

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Saint John Solar

**Project Owner/
Project Contact:** Saint John Solar LLC
Drew Price

Facility Address: 138 Clear River Dr
Burrillville, RI 02830

Phone Number: (434) 227-5086

Email Address: dprice@hexagon-energy.com

RI Interconnection Application ID or Case#: 29127192

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: CRDG Commercial Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 700
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 500
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 968
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$24,200

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 20.91

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 2

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: SSEPC Seven Mile 999kW

**Project Owner/
Project Contact:** Solar Energy EPC LLC
Ralph Palumbo

Facility Address: 1335 Seven Mile Road
Cranston, RI 02831

Phone Number: (401) 258-8111

Email Address: ralph@solarenergyepc.com

RI Interconnection Application ID or Case#: 00195148

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 999
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 858
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,335
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$33,380

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.93

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: SSV Seven Mile Road 999kW

**Project Owner/
Project Contact:** Solar Sky Ventures LLC
Lindsay McGovern

Facility Address: 1325 Seven Mile Road
Cranston, RI 02831

Phone Number: (401) 280-0553

Email Address: lindsay@solarskyventures.com

RI Interconnection Application ID or Case#: 00195168

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 999
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 858
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,335
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$33,380

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.93

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: WED Coventry Seven

**Project Owner/
Project Contact:** WED Coventry Seven LLC
Hannah Morini

Facility Address: 5641 Flat River Road
Coventry, RI 02827

Phone Number: (401) 295-4998

Email Address: hm@green-ri.com

RI Interconnection Application ID or Case#: 00176973

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 4,200
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,000
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 5,150
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 12.75

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

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Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.