

June 23, 2017

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4672 – Renewable Energy Growth Program
Tariff Advice Filing for Renewable Energy Growth Program Solicitation
and Enrollment Process Rules
2017 First Open Enrollment Report**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's First 2017 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Attachment 1), which includes a list of fifteen projects the Company has selected for Certificates of Eligibility pursuant to R.I. Gen. Laws § 39-26.6-20(a), (b).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes a list of commercial-scale and large-scale projects selected by National Grid for PUC approval, together with the pricing information for these projects. The Certificates of Eligibility are included in Attachment 2. The Company will file the Tariff Supplement with populated information for projects that have been awarded Certificates of Eligibility once the PUC approves the Certificates of Eligibility.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4672 Service List
Leo Wold, Esq.
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

June 23, 2017
Date

**Docket No. 4672 – Renewable Energy Growth Program for Year 2017
RI Distributed Generation Board and National Grid**

Service List updated 1/5/17

Parties' Name/Address	E-mail	Phone
Jennifer Hutchinson, Esq. Celia O'Brien, Esq. National Grid 280 Melrose Street Providence, RI 02907	Jennifer.hutchinson@nationalgrid.com;	781-907-2121
	Celia.obrien@nationalgrid.com;	
	Joanne.scanlon@nationalgrid.com;	
	Ian.springsteel@nationalgrid.com;	
	Omar.Muneeruddin2@nationalgrid.com;	
Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Andrew.Marcaccio@doa.ri.gov;	401-222-8880
	Carol.Grant@energy.ri.gov;	
	Christopher.Kearns@energy.ri.gov;	
	Nicholas.ucci@energy.ri.gov;	
Jon Hagopian, Sr. Counsel Division of Public Utilities and Carriers	Jon.hagopian@dpuc.ri.gov;	401-784-4775
	Steve.scialabba@dpuc.ri.gov;	
	Macky.McCleary@dpuc.ri.gov;	
	Jonathan.Schrag@dpuc.ri.gov;	
	Al.contente@dpuc.ri.gov;	
Richard Hahn Carrie Gilbert Daymark Energy Advisors 1 Washington Mall, 9th floor Boston, MA 02108	rhahn@daymarkea.com;	
	cgilbert@daymarkea.com;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;	401-780-2107
	Alan.nault@puc.ri.gov;	
	Todd.bianco@puc.ri.gov;	
	Linda.george@puc.ri.gov;	
Seth H. Handy, Esq. Handy Law, LLC	seth@handylawllc.com;	401-626-4839
Mark Depasquale, Wind Energy Development	md@wedenergy.com;	

Jerry Elmer, Esq., CLF	jelmer@clf.org ;	401-351-1102
Charlie Grant, Essex Capital Partners	cgrant@essexcapitalpartners.com ;	

First 2017 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected fifteen projects for certificates of eligibility in the First 2017 Open Enrollment, totaling 14,860 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the First Open Enrollment that occurred in April 2017.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Tariff Term
North Road Richmond Solar Plat 10E Lot 01-000 North Road Richmond, RI 02857	250	Medium-Scale Solar (26-250 kW DC)	22.75	20
329 Nooseneck Hill Road Richmond Solar 329A Nooseneck Hill Road Richmond, RI 02898	250	Medium-Scale Solar (26-250 kW DC)	22.75	20
Plat 29 Lot 10 Arcadia Road Plat 29 Lot 10 Arcadia Road Hopkinton, RI 02833	228	Medium-Scale Solar (26-250 kW DC)	22.75	20
Plat 09D Lot 30 West Shannock Road Richmond Solar Plat 09D Lot 30 West Shannock Road Richmond, RI 02875	250	Medium-Scale Solar (26-250 kW DC)	22.75	20
16 Tomaquag Road Hopkinton 16 Tomaquag Road Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	22.75	20
Rossi Solar 701 East Avenue Warwick, RI 02886	249	Medium-Scale Solar (26-250 kW DC)	22.75	20
Quahog Plainfield Pike 911 Plainfield Pike Coventry, RI 02817	249	Medium-Scale Solar (26-250 kW DC)	22.75	20
Total	1,726			

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar and Large-Scale Solar projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

First 2017 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Quahog Briggs Road 21 Briggs Road Foster, RI 02825	653	Commercial-Scale Solar (251-999 kW DC)	18.49	18.75	20
Main Street Solar 1219 Main St. Richmond, RI 02898	997	Commercial-Scale Solar (251-999 kW DC)	17.50	18.75	20
WED Ridge Solar 900 Ten Rod Road Exeter, RI 02822	750	Commercial-Scale Solar (251-999 kW DC)	14.89	18.75	20
Cranberry Ridge Solar 248 Cranberry Ridge Road Glocester, RI 02814	998	Commercial-Scale Solar (251-999 kW DC)	18.25	18.75	20
NextPath Foster 0 Hartford Pike Foster, RI 02825	2,700	Large-Scale Solar (1,000-5,000 kW DC)	14.50	15.05	20
North Kingstown Solar LLC 170 Hamilton Allenton Road North Kingstown, RI 02852	2,766	Large-Scale Solar (1,000-5,000 kW DC)	13.90	15.05	20
WED Stilson Solar 56 Stilson Rd Richmond, RI 02836	2,700	Large-Scale Solar (1,000-5,000 kW DC)	12.89	15.05	20
Hopkinton Industrial Park LLC 0 Gray Lane Ashaway, RI 02804	1,570	Large-Scale Solar (1,000-5,000 kW DC)	14.50	15.05	20
Total	13,134				

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Cranberry Ridge Solar

**Project Owner/
Project Contact:** Econox Renewables Inc.
Scott Milnes

Facility Address: 248 Cranberry Ridge Road
Glocester, RI 02814

Phone Number: 401-692-2070

Email Address: smilnes@econoxgroup.com

RI Interconnection Application ID or Ref#: RI-23315608

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 998
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 840
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,300
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$32,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.25

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Hopkinton Industrial Park LLC

**Project Owner/
Project Contact:** Hopkinton Industrial Park LLC
Charles Kovacic

Facility Address: 0 Gray Lane
Ashaway, RI 02804

Phone Number: 508-259-5726

Email Address: charles.kovacic@directenergysolar.com
Tim.seamans@directenergysolar.com

RI Interconnection Application ID or Ref#: RI-22846048

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 1,570
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,165.5
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 2,017
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$50,425

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 14.50

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Main Street Solar

Project Owner/ Oak Square Partners LLC

Project Contact: John Typadis Sevag Khatchadourian

Facility Address: 1219 Main St.
Richmond, RI 02898

Phone Number: 617-780-2100

Email Address: john@oaksquarepartners.com sevag@oaksquarepartners.com

RI Interconnection Application ID or Ref#: RI-23470415

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 997

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 828

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,269

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$31,725

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.50

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: NextPath Foster

Project Owner/ NextPath Finance LLC

Project Contact: John DiBari Debbie Amarant

Facility Address: 0 Hartford Pike
Foster, RI 02825

Phone Number: 401-258-4665

Email Address: john.dibari@
nextpathfinance.com debbie.amarant@
nextpathfinance.com

RI Interconnection Application ID or Ref#: RI-21529421

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 2,700

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 2,000

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 3,488.6

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 14.50

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

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Project Name: North Kingstown Solar LLC

**Project Owner/
Project Contact:** Ameresco Inc
Jack Honor James Walker

Facility Address: 170 Hamilton Allenton Road
North Kingstown, RI 02852

Phone Number: 518-569-3061

Email Address: jhonor@ameresco.com jawalker@ameresco.com

RI Interconnection Application ID or Ref#: RI-22989422

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 2,766
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,900
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 3,536
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 13.90

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

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Certificate Termination Date: [Click here to enter a date.](#)

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Project Name: Quahog Briggs Road

Project Owner/ Quahog Solar LLC

Project Contact: John DiBari William Zachary

Facility Address: 21 Briggs Road
Foster, RI 02825

Phone Number: 401-258-4665 212-286-1801

Email Address: john.dibari@nextpathfinance.com bzachary@sunlightgeneral.com

RI Interconnection Application ID or Ref#: RI-22236481

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 653

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 499.5

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 842

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$21,050

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.49

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: WED Ridge Solar

Project Owner/ Green Development LLC
Project Contact: Hannah Morini Mark P DePasquale

Facility Address: 900 Ten Rod Road
Exeter, RI 02822

Phone Number: 401-295-4998 401-295-4998

Email Address: hm@wedenergy.com md@wedenergy.com

RI Interconnection Application ID or Ref#: RI-22800607

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 750
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 500
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 900
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$22,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 14.89

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: WED Stilson Solar

**Project Owner/
Project Contact:** WED Stilson Solar LLC
Hannah Morini

Mark P DePasquale

Facility Address: 56 Stilson Rd
Richmond, RI 02836

Phone Number: 401-295-4998

401-295-4998

Email Address: hm@wedenergy.com

md@wedenergy.com

RI Interconnection Application ID or Ref#: RI-22931079

Renewable Technology: Solar PV - ground mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 2,700

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 2,000

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 3,240

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-C or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-C.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 12.89

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.