

December 16, 2016

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4589-A – Renewable Energy Growth Program
Tariff Advice Filing for Renewable Energy Growth Program Solicitation
and Enrollment Process Rules
2016 Third Open Enrollment Report**

Dear Ms. Massaro:

I have enclosed ten copies of National Grid's¹ Third 2016 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Enrollment Report), which includes a list of twenty-two projects the Company has selected for Certificates of Eligibility (COE) (Attachment 1).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), the Enrollment Report (Attachment 1) includes a list of the distributed generation projects and their corresponding pricing information. Attachment 2 to the Enrollment Report includes four certificates of eligibility for the commercial-scale solar and small wind projects the Company has selected for the PUC's approval. The Company will file the Tariff Supplement with populated information for projects that have been awarded COEs once the PUC approves the COEs.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4589-A Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

December 16, 2016

Date

Docket No. 4589-A National Grid 2016 Renewable Energy Growth Program Tariff and Rule Changes and Proposed SolarWise Program; and

Docket No. 4589-B RI Distributed Generation Board (DG Board) Report and Recommendation Regarding 2016 Renewable Energy Growth Classes, Ceiling Prices and Targets

Service List updated 6/13/16

Parties' Name/Address	E-mail	Phone
Celia B. O'Brien, Esq. Raquel J. Webster, Esq. National Grid 280 Melrose Street Providence, RI 02907	Celia.obrien@nationalgrid.com ;	781-907-2153
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	Joanne.scanlon@nationalgrid.com ;	
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	Laura.Rodormer@nationalgrid.com ;	
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Daniel W. Majcher, Esq. (DB Board) Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Daniel.majcher@doa.ri.gov ;	401-222-8880
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	apereira@daymarkea.com ;	
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File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission	Luly.massaro@puc.ri.gov ;	401-780-2107
	Alan.nault@puc.ri.gov ;	

89 Jefferson Blvd. Warwick, RI 02888	Todd.bianco@puc.ri.gov ;	
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Jerry Elmer, Esq., CLF	jelmer@clf.org ;	401-351-1102
Shagun Boughen	shagunboughen@gmail.com ;	

Third 2016 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected twenty two projects for certificates of eligibility in the Third 2016 Open Enrollment, totaling 9,437 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the Third Open Enrollment that occurred in October 2016.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Tariff Term
Solar Sky Ventures Seven Mile Rd 1275 Seven Mile Rd Cranston, RI 02831	249	Medium-Scale Solar (26-250 kW DC)	22.55	20
SSRE Seven Mile Rd 1275 Seven Mile Rd Cranston, RI 02831	249	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 34 Kenyon Lane 34 Kenyon Lane Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 310 South County Trail Exeter 310 South County Trail Exeter, RI 02822	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 15 James Road Hopkinton 15 James Road Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 916 Main Street Hopkinton 916 Main Street Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 722 Main Street Hopkinton 722 Main Street Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 2205 Broncos Highway Harrisville 2205 Broncos Highway Harrisville, RI 02830	250	Medium-Scale Solar (26-250 kW DC)	22.55	20

Econox 139 Heaton Orchard Road Richmond 139 Heaton Orchard Road Richmond, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 500 Waites Corner Road West Kingston 500 Waites Corner Road West Kingston, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox Plat 4-4 Lot 2 Glen Rock Road West Kingston Plat 4-4 Lot 2 Glen Rock Rd West Kingston, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox Plat 14 Lot 1 Fairground Road West Kingston Plat 14 Lot 1 Fairground Road West Kingston, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox Plat 08F Lot 12 South County Trail Richmond Plat 08F Lot 12 South County Trail Richmond, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 3738 South County Trail Richmond 3738 South County Trail Richmond, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox 3671 South County Trail Richmond 3671 South County Trail Richmond, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
Econox Plat 09A Lot 15 Switch Road Richmond Plat 09A Lot 15 Switch Road Richmond, RI 02832	250	Medium-Scale Solar (26-250 kW DC)	22.55	20
White Light Renewable LLC 849 Victory Highway Coventry, RI 02816	249	Medium-Scale Solar (26-250 kW DC)	22.55	20
Quahog Putnam Pike Plat 14 Lot 005 Putnam Pike Glocester, RI 02814	249	Medium-Scale Solar (26-250 kW DC)	22.55	20
Total	4,496			

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar and Wind projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

Third 2016 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Tariff Term
Danielson Pike Solar 0 Danielson Pike North Foster, RI 02825	950	Commercial-Scale Solar (251-999 kW DC)	19.20	20
Lewis Farm Rd Solar 52 Railroad Avenue Coventry, RI 02827	991	Commercial-Scale Solar (251-999 kW DC)	18.44	20
WED West Warwick One 99 James P Murphy Highway West Warwick, RI 02893	1,500	Small Wind Wind I (1,500-2,999 kW)	18.75	20
WED North Smithfield One 836 Old Smithfield Road North Smithfield, RI 02896	1,500	Small Wind Wind I (1,500-2,999 kW)	18.75	20
Total	4,941			

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Danielson Pike Solar

**Project Owner/
Project Contact:** Mitchell Jacobs John Typadis

Facility Address: 0 Danielson Pike
Foster, RI 02825

Phone Number: 617-904-3100 617-780-2100

Email Address: jacobs@emienergy.com jtypadis@eastlightpartners.com

RI Interconnection Application ID or Ref#: RI-22061267

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 950
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 720
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,185
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-B or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-B.

Required Performance Guarantee Deposit Paid (\$): \$29,625

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 19.20

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Lewis Farm Rd Solar

**Project Owner/
Project Contact:** Julie Beauchemin Alan Clapp

Facility Address: 52 Railroad Avenue
Coventry, RI 02827

Phone Number: 617-981-6870 617-431-1440

Email Address: jbeauchemin@nexamp.com aclapp@nexamp.com

RI Interconnection Application ID or Ref#: RI-20573602

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 991
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 766
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,279
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-B or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-B.

Required Performance Guarantee Deposit Paid (\$): \$31,975

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.44

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

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Project Name: WED West Warwick One

**Project Owner/
Project Contact:** Hannah Morini Michelle Carpenter

Facility Address: 99 James P Murphy Highway
West Warwick, RI 02893

Phone Number: 401-295-4998 401-295-4998 Ext. 6

Email Address: hm@wedenergy.com mc@wedenergy.com

RI Interconnection Application ID or Ref#: RI-20176179

Renewable Technology: Wind

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Small Wind

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 1,500

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,500

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 2,500

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-B or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-B.

Required Performance Guarantee Deposit Paid (\$): \$37,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.75

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

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Project Name: WED North Smithfield One

**Project Owner/
Project Contact:** Hannah Morini Michelle Carpenter

Facility Address: 836 Old Smithfield Road
North Smithfield, RI 02896

Phone Number: 401-295-4998 401-295-4998 Ext. 6

Email Address: hm@wedenergy.com mc@wedenergy.com

RI Interconnection Application ID or Ref#: RI-20344133

Renewable Technology: Wind
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Small Wind
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project

Nameplate Capacity (kW): 1,500
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,500
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 2,500
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

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Required Performance Guarantee Deposit Paid (\$): \$37,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.75

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

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Output Certification Deadline: Certificate Issuance Date + 2 years

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Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.