

June 13, 2016

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4589-A – Renewable Energy Growth Program  
Tariff Advice Filing for Renewable Energy Growth Program Solicitation  
and Enrollment Process Rules  
2016 First Open Enrollment Report**

Dear Ms. Massaro:

I have enclosed ten copies of National Grid's First 2016 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Enrollment Report), which includes a list of three projects the Company has selected for Certificates of Eligibility (COE) (Attachment 1).

Pursuant to the R.I. Gen. Laws § 39-26.6-20(b), the Enrollment Report includes a list of and the Certificates of Eligibility (Attachment 2) for commercial-scale projects selected by National Grid for PUC approval. The pricing information for these projects is included in the Enrollment Report. The Company will file the Tariff Supplement with populated information for projects that have been awarded COEs once the PUC approves the COEs.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4589-A Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

June 13, 2016

Date

**Docket No. 4589-A National Grid 2016 Renewable Energy Growth Program Tariff and Rule Changes and Proposed SolarWise Program; and**

**Docket No. 4589-B RI Distributed Generation Board (DG Board) Report and Recommendation Regarding 2016 Renewable Energy Growth Classes, Ceiling Prices and Targets**

Service List updated 6/13/16

<b>Parties' Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
Celia B. O'Brien, Esq. Raquel J. Webster, Esq. National Grid 280 Melrose Street Providence, RI 02907	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;	781-907-2153
	<a href="mailto:Raquel.webster@nationalgrid.com">Raquel.webster@nationalgrid.com</a> ;	781-907-2121
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;	
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Daniel W. Majcher, Esq. (DB Board) Dept. of Administration Division of Legal Services One Capitol Hill, 4 <sup>th</sup> Floor Providence, RI 02908	<a href="mailto:Daniel.majcher@doa.ri.gov">Daniel.majcher@doa.ri.gov</a> ;	401-222-8880
	<a href="mailto:Marion.Gold@energy.ri.gov">Marion.Gold@energy.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
	<a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov</a> ;	
Jon Hagopian, Sr. Counsel Division of Public Utilities and Carriers	<a href="mailto:Jon.hagopian@dpuc.ri.gov">Jon.hagopian@dpuc.ri.gov</a> ;	401-784-4775
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	<a href="mailto:jmunoz@riag.ri.gov">jmunoz@riag.ri.gov</a> ;	
<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd.	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	

Warwick, RI 02888	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
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Jerry Elmer, Esq., CLF	<a href="mailto:jelmer@clf.org">jelmer@clf.org</a> ;	401-351-1102
Shagun Boughen	<a href="mailto:shagunboughen@gmail.com">shagunboughen@gmail.com</a> ;	

## First 2016 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected three projects for certificates of eligibility in the First 2016 Open Enrollment, totaling 2,990 kW of project nameplate capacity.

### Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

### First 2016 Open Enrollment Results

<b>Project &amp; Location</b>	<b>Nameplate Capacity (kW)</b>	<b>Class</b>	<b>Price (¢/kWh)</b>	<b>Tariff Term</b>
CCI Exeter 999 kW Solar PV Installation 843 Slocum Dr Exeter, RI 02874	999	Commercial-Scale Solar (251-999 kW DC)	15.50	20
Foster Renewables 15 Theodore Foster Dr Foster, RI 02857	996	Commercial-Scale Solar (251-999 kW DC)	18.44	20
Windy Acres Solar Farm 250 West Wrentham Rd 250 West Wrentham Rd Cumberland, RI 02864	995	Commercial-Scale Solar (251-999 kW DC)	17.80	20
<b>Total</b>	<b>2,990</b>			

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** CCI Exeter 999 kW Solar PV Installation

**Project Owner/  
Project Contact:** Kevin Sok Aaron Brown

**Facility Address:** 843 Slocum Dr  
Exeter, RI 02874

**Phone Number:** 678-645-4754

**Email Address:** [kevin.sok@coxinc.com](mailto:kevin.sok@coxinc.com) [aaron.brown@coxinc.com](mailto:aaron.brown@coxinc.com)

**RI Interconnection Application ID or Ref#:** RI-19553176

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project*

**Nameplate Capacity (kW):** 999  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 799  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,352.9  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-A or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-A.*

**Required Performance Guarantee Deposit Paid (\$): \$33,800**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 15.50**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

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**Project Name:** Foster Renewables

**Project Owner/  
Project Contact:** Julie Beauchemin

**Facility Address:** 15 Theodore Foster Drive  
Foster, RI 02857

**Phone Number:** 617-981-6870

**Email Address:** jbeauchemin@nexamp.com aclapp@nexamp.com

**RI Interconnection Application ID or Ref#:** RI-20948618

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project*

**Nameplate Capacity (kW):** 996  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 769.6  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,333  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-A or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-A.*

**Required Performance Guarantee Deposit Paid (\$): \$33,325**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 18.44**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

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**Project Name:** Windy Acres Solar Farm 250 West Wrentham Rd

**Project Owner/  
Project Contact:** Nick Perugini Andrew McKenna

**Facility Address:** 250 West Wrentham Rd.  
Cumberland, RI 02864

**Phone Number:** 303-817-3104 720-635-1166

**Email Address:** [Nick.Perugini@BellaEnergy.com](mailto:Nick.Perugini@BellaEnergy.com) [Andrew.McKenna@BellaEnergy.com](mailto:Andrew.McKenna@BellaEnergy.com)

**RI Interconnection Application ID or Ref#:** RI-18167627

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project*

**Nameplate Capacity (kW):** 995  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 747  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,308  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-A or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-A.*

**Required Performance Guarantee Deposit Paid (\$): \$32,700**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.80**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

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