

August 25, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 25-52-REG – 2026-2027 Renewable Energy Growth Program
2026-2027 Second Open Enrollment Report**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Second Open Enrollment Report for the 2026-2027 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b).

The Company is seeking the issuance of an order from the Public Utilities Commission (“PUC”) awarding a certificate of eligibility (“COE”) to four (4) projects detailed in Attachments 3 (SCPB), 4 (Iron Rock Realty), 5 (RI09) and 6 (Atlantic Mills). In total, the Company selected six (6) projects for a certificate of eligibility in the Second 2026-2027 Open Enrollment, totaling 2,557 kW of project nameplate capacity as rounded to the nearest kW.

The Report consists of the following attachments:

- Attachment 1 is entitled Second 2026 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists six (6) projects that the Company has selected for a COE.

The list includes two (2) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), the selected medium-scale solar projects are to be provided a COE by the Company without approval from the PUC subject to the review and consent of the Office of Energy Resources (“OER”).

This list also includes three (3) Commercial-Scale Solar I projects and one (1) Commercial-Scale Solar II project. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected projects are subject to approval by the PUC. Attachments 3, 4, 5 and 6 contain the COEs for the projects and include the corresponding pricing information.

- Attachment 2 is the RE Growth Program Review and Consent Form, consistent with R.I. Gen. Laws § 39-26.6-20(a), executed by OER, which serves to memorialize OER's consent for the selected two (2) medium-scale solar projects.
- Attachment 3 is the COE for SCPB, which is a Commercial-Scale Solar I project.
- Attachment 4 is the COE for Iron Rock Realty, which is a Commercial-Scale Solar I project.
- Attachment 5 is the COE for RI09, which is a Commercial-Scale Solar I project.
- Attachment 6 is the COE for Atlantic Mills, which is a Commercial-Scale Solar II project.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 25-52-REG Service List

	A	B	C	D	E	F	G
1	Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
2	HealthTrax - Warwick	2191 Post Road Warwick, RI 02886	179	Medium-Scale Solar (>25-250 kW DC)	31.25	31.35	20
3	22FR, LLC	22 Frontage Road Westerly, RI 02891	234	Medium-Scale Solar (>25-250 kW DC)	30.50	31.35	20
7	Total:		413				
8	Note: Nameplate Capacity is rounded to the nearest kW.						

Second 2026-2027 Open Enrollment Results

[illegible]

Renewable Energy Growth Program
Review And Consent Per R.I. Gen. Laws § 39-26.6-20(a)
By the Rhode Island Office Of Energy Resources

Program Year: 2026-2027

Enrollment Period: Second

List of Projects for Review and Consent by the Rhode Island Office of Energy Resources (“OER”):

	A	B	C	D	E	F	G
	Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
1							
2	HealthTrax - Warwick	2191 Post Road Warwick, RI, 02886	179	Medium-Scale Solar (>25-250 kW DC)	31.25	31.35	20
3	22FR, LLC	22 Frontage Road Westerly, RI, 02891	234	Medium-Scale Solar (>25-250 kW DC)	30.50	31.35	20
4	Total:		413				
5	Note: Nameplate Capacity is rounded to the nearest kW.						

In accordance with R.I. Gen. Laws § 39-26.6-20(a), OER has reviewed the above projects and hereby consents to The Narragansett Electric Company d/b/a Rhode Island Energy providing Certificates of Eligibility to the above projects.

**Shauna
Beland**

Digitally signed by
Shauna Beland
Date: 2026.08.24
10:46:12 -04'00'

Shauna Beland
Director, Energy Programs and Policy

Date

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: SCPB

Project Owner: Beacon Solar

Project Contact: Josh Bouvier

Facility Address: 551A Liberty Lane, West Kingston, Rhode Island, 02892

Phone Number: 508-738-8112

Email Address: utility@beaconsolarma.com

RI Interconnection Application ID or Case#: 00842387

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 376.04

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 300.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 451.248

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-M or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-M.

Required Performance Guarantee Deposit Paid (\$): \$11,281.20

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 5.2.4 of the Non-Residential Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 28.10

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD

Payment Option: Option 1

Subject to the conditions set forth in Section 7.4 of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: TBD

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 5.2 of the Non-Residential Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 7.1. of the Non-Residential Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the Tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output

Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the Tariff. Section 8 of the Non-Residential Tariff highlights termination provisions under which the Tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO- NE load zone.

Project Name: Iron Rock Realty

Project Owner: Jeremy Schulz

Project Contact: Jeremy Schulz

Facility Address: 115 Ricard Street, Woonsocket, Rhode Island, 02907

Phone Number: 203-994-1286

Email Address: jeremytschulz@yahoo.com

RI Interconnection Application ID or Case#: 00842492

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 472.00

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 450.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 614.15

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-M or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-M.

Required Performance Guarantee Deposit Paid (\$): \$15,353.75

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 5.2.4 of the Non-Residential Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 27.35

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD

Payment Option: Option 1

Subject to the conditions set forth in Section 7.4 of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: TBD

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 5.2 of the Non-Residential Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 7.1. of the Non-Residential Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the Tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the Tariff. Section 8 of the Non-Residential Tariff highlights termination provisions under which the Tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: RI09

Project Owner: Wunder Power QJE85, LLC

Project Contact: David Riess

Facility Address: 1280 Jefferson Boulevard, Warwick, Rhode Island, 02886

Phone Number: 720-460-9825

Email Address: development@wunderpower.com

RI Interconnection Application ID or Case#: 00843490

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 499.73

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 300.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 601.7

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-M or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-M.

Required Performance Guarantee Deposit Paid (\$): \$15,042.50

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 5.2.4 of the Non-Residential Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 26.92

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD

Payment Option: Option 1

Subject to the conditions set forth in Section 7.4 of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: TBD

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 5.2 of the Non-Residential Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 7.1. of the Non-Residential Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the Tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the Tariff. Section 8 of the Non-Residential Tariff highlights termination provisions under which the Tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

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This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Atlantic Mills

Project Owner: Eric Edleman

Project Contact: Eric Edleman

Facility Address: 118 Manton Ave, Providence, Rhode Island, 02909

Phone Number: 774-766-0422

Email Address: eric@bspincapital.com

RI Interconnection Application ID or Case#: 00846990

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar II (>500-<1000 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 796.11

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 499.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 955.00

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-M or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-M.

Required Performance Guarantee Deposit Paid (\$): \$23,875.00

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 5.2.4 of the Non-Residential Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 23.55

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD

Payment Option: Option 1

Subject to the conditions set forth in Section 7.4 of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: TBD

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 5.2 of the Non-Residential Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 7.1. of the Non-Residential Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the Tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

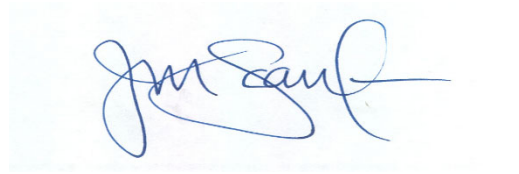
Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the Tariff. Section 8 of the Non-Residential Tariff highlights termination provisions under which the Tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 25, 2026
Date

Docket No. 25-52-REG – Renewable Energy Growth Program for Year 2026-2027
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 8/25/2026

Parties' Name/Address	E-Mail	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew S. Marcaccio, Esq. Jeremy Licht, Esq. 280 Melrose Street Providence, RI 02907	AMarcaccio@pplweb.com ;	401-784-4263
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	JScanlon@pplweb.com ;	
	CAGill@RIEnergy.com ;	
	NKocon@RIEnergy.com	
	RLGresham@RIEnergy.com	
	KRCastro@rienergy.com ;	
	ERussellSalk@RIEnergy.com ;	
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DG Board / Office of Energy Resources	david.augustyn@energy.ri.gov ;	401-222-8880
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	ispringsteel@gridwealth.com ;	
A. Quincy Vale, Esq. MassAmerican Energy LLC dba Gridwealth 33 Union Avenue Sudbury, MA 01776	qvale@gridwealth.com ;	617-694-5181
File an original & 9 copies w/: Stephanie De La Rosa, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Stephanie.DeLaRosa@puc.ri.gov ;	401-780-2107
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	Cynthia.WilsonFrias@puc.ri.gov ;	
	theodore.smith.ctr@puc.ri.gov ;	
	kristen.l.masse@puc.ri.gov ;	

Interested Parties:		
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Matt Sullivan, Green Development	ms@green-ri.com ;	
Hannah Morini, Green Development	hm@green-ri.com ;	
Fred Unger	unger@hrtwd.com ;	
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Nikkie Pollis		
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