

August 5, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 24-50-REG – 2025 Renewable Energy Growth Program
2025 Second Open Enrollment Report**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Second Open Enrollment Report for the 2025 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b).

The Company is seeking the issuance of an order from the Public Utilities Commission (“PUC”) awarding a certificate of eligibility (“COE”) to two (2) projects detailed in Attachments 3 and 4. In total, the Company selected five (5) projects for a certificate of eligibility in the Second 2025 Open Enrollment, totaling 1,424 kW of project nameplate capacity.

The Report consists of the following attachments:

- Attachment 1 is entitled Second 2025 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists five (5) projects that the Company has selected for a certificate of eligibility (“COE”).

The list includes three (3) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), the selected medium-scale solar projects are to be provided a COE by the Company without approval from the PUC subject to the review and consent of the Office of Energy Resources (“OER”).

This list also includes two (2) Commercial-Scale Solar I projects. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected projects are subject to approval by the PUC. Attachments 3 and 4 contain the COEs for the projects and include the corresponding pricing information.

- Attachment 2 is the RE Growth Program Review and Consent Form, consistent with R.I. Gen. Laws § 39-26.6-20(a), executed by the OER, which serves to memorialize OER's consent for the selected three (3) medium-scale solar projects.
- Attachment 3 is the COE for Balise Nissan Chevy Solar, which is a Commercial-Scale Solar I project.
- Attachment 4 is the COE for Rusty Solar Power Plant, which is a Commercial-Scale Solar I project.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 24-50-REG Service List

Second 2025 Rhode Island Renewable Energy Growth Program Open Enrollment Report

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
1							
2	Balise Nissan Chevy Solar	1350 Post Road, Warwick, RI 02886	343	Commercial-Scale Solar I (>250-500 kW DC)	28.54	28.55	20
3	Rusty Solar Power Plant	676 George Washington Hwy, Lincoln, RI 02865	480	Commercial-Scale Solar I (>250-500 kW DC)	28.45	28.55	20
4	Total:		823				
5	Note: Nameplate Capacity is rounded to the nearest kW.						

Renewable Energy Growth Program
Review And Consent Per R.I. Gen. Laws § 39-26.6-20(a)
By the Rhode Island Office Of Energy Resources

Program Year: 2025

Enrollment Period: Second

List of Projects for Review and Consent by the Rhode Island Office of Energy Resources (“OER”):

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
2	2 Crosswind Rd Westerly	2 Crosswind Road, Westerly, RI 02891	188	Medium-Scale Solar (>25-250 kW DC)	31.00	31.95	20
3	35 Wrentham Road Solar	35 Wrentham Road, Cumberland, RI 02864	250	Medium-Scale Solar (>25-250 kW DC)	31.45	31.95	20
4	Balise Toyota Smithfield Solar	550 George Washington Highway, Smithfield, RI 02917	163	Medium-Scale Solar (>25-250 kW DC)	31.94	31.95	20
5	Total:		601				
6	Note: Nameplate Capacity is rounded to the nearest kW.						

In accordance with R.I. Gen. Laws § 39-26.6-20(a), OER has reviewed the above projects and hereby consents to The Narragansett Electric Company d/b/a Rhode Island Energy providing Certificates of Eligibility to the above projects.

**Shauna
Beland**

Digitally signed by
Shauna Beland
Date: 2025.08.01
09:08:43 -04'00'

Shauna Beland
Director, Energy Programs and Policy

Date

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Balise Nissan Chevy Solar

Project Owner: Revity EPC LLC

Project Contact: Ryan Palumbo

Facility Address: 1350 Post Road, Warwick, RI 02886

Phone Number: 401-829-0893

Email Address: ryan@revityenergy.com

RI Interconnection Application ID or Case#: 00831269

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 343.13

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 280.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 402.00

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-L or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-L.

Required Performance Guarantee Deposit Paid (\$): \$10,050.00

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 28.54

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Non-Residential Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Rusty Solar Power Plant

Project Owner: CSG Developers LLC

Project Contact: John Fitzgerald Weaver

Facility Address: 676 George Washington Hwy, Lincoln, RI 02865

Phone Number: 508-499-9786

Email Address: info@commercialsolarguy.com

RI Interconnection Application ID or Case#: 00831249

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 480.00

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 400.00

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 616.11

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-L or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-L.

Required Performance Guarantee Deposit Paid (\$): \$15,402.75

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 28.45

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

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The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the

Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

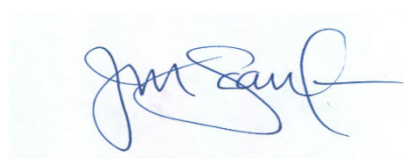
Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Non-Residential Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 5, 2025
Date

Docket No. 24-50-REG – Renewable Energy Growth Program for Year 2025
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 8/5/2025

Parties' Name/Address	E-Mail	Phone
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